WITE MOTATION

Entered in NID File	Checked by Chief Approval Letter	
Location Map Pinned	Disapproval Letter	
COMPLETION DATA:		
Date Well Completed	Location Inspected	••••••
OW WW TA	Bond released State or Fee Land	

LOGS FILED

Driller's Log	••••			
Electric Logs (No.	Dual I	Lat GR	-N M	icro
THE Conic GR.	Lat	···· Mi-L	Sourc	
CCL.C	70	Others	• • • • • • • • • • •	

NELSON J. MARSHALL PHONE 789-0272

PHONE 789-1795

PHONE 789-1125

OFFICE LOCATION 110 E. FIRST SOUTH

PHONE 789-1017

Uintah Engineering & Land Surveying



August 3, 1978

Utah State Natural Resources Department 1588 West North Temple Salt Lake City, Utah 84116

ATTN: Cleon Feight

Dear Sir:

Due to rough terrain of location and access roads, Enserch Explorations location White River Federal #I-I4, was staked the following distances from the section line 2095 FWL - I2I3 FNL.

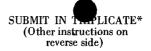
I realize this is out of the spacing pattern for this area and respectfully request an exception due to reasons given above.

Sincerely yours Vene Stewart

Gene Stewar

GS/Im

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



5. Lease Designation and Serial No.

	FOR PERMIT	TO DRILL, DEEPE	N, OR PLU	IG BACK	6. If Indian, Allottee or U-38425	Tribe Name
a. Type of Work	II [7]	DEEDENI (T)	DILI	- 0ACV []	7. Unit Agreement Name	
b. Type of Well	LL 🗵	DEEPEN [PLU	G BACK [
	as X Other	•	Single X	Multiple Zone	8. Farm or Lease Name	
Name of Operator	0,1101		13.10		White River F	ederal
Enserch Ex	ploration incom	rporated			9. Well No.	
Address of Operator					# - 4 10. Field and Pool, or Wi	ldank
		7701 No. Stemmon			_	iacat
Location of Well (Rep. At surface	ort location clearly and in	accordance with any State	requirements.*)	75247	Bonanza 11. Sec., T., R., M., or E	Blk.
12131 FNL		tion 1 4 , TIOS, R	23E, S.L.B.	& M•	and Survey or Area Sec. 14, TIOS	
At proposed prod. zone	Ne	nW			S.L.B. &	•
Distance in miles and	direction from nearest to	own or post office*				13. State
III miles N	lorth - East to B	onanza Utah			Uintah	Utah
. Distance from propos location to nearest	ed*	16. No	o. of acres in lease		of acres assigned	
property or lease line (Also to nearest drlg.			320	10 11	no wen	
Distance from propose to nearest well, drilling	ed location*	19. Pr	oposed depth	20. Rota	ry or cable tools	
or applied for, on this	; lease, ft.	7,0	000	Rot	ary	
Elevations (Show whet	ther DF, RT, GR, etc.)				22. Approx. date work	
	· .				September 1	, 1978
		PROPOSED CASING AND	CEMENTING PR	OGRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Deptl	1	Quantity of Cement	
<u> 17 ½</u>	13 3/8	48.0	200		ff. to circulate	<u> </u>
7 ~ /0	A !					
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ENSERCH EXPLORATION INC.

13 Point Surface Use Plan

For

Well Location

White River Federal #1-14

Located In

Section 14, T10S, R23E, S.L.B.&M.

Uintah County, Utah

Enserch Exploration In Proporated
White River Federal #1-14
Section 14, T10S, R23E, S.L. B. & M.

.1. EXISTING ROADS

See Attached Topographic Map "A".

To reach Enserch Exploration Incorporated well location White River Federal #1-14 located in the NE ½ NW ½ Section 14, T10S, R23E, S.L.B. & M., from Vernal, Utah:

Proceed East out of Vernal, Utah along U.S. Highway 40, 24 miles to the junction of this highway and Utah State Highway 45 to the South; proceed South along Utah State Highway 45, 22 miles to Bonanza, Utah; proceed in a Westerly direction along an imporved dirt road 4.4 miles to the point that an existing dirt road exists to the Southwest; proceed Southwesterly on this road 1.3 miles to the junction of this road and a road to the Southwest; proceed along Southwesterly on this road 4.3 miles to the junction of this road and a road to the Southerly on this road 0.75 miles to the junction of this road and a road to the Southeast; proceed Southeasterly on this road 1 mile to the point that the planned access road (to be discussed in Item #2) leaves the existing road and proceeds in a Southerly direction to the proposed location site.

The last 1 mile of road described in Item #1, prior to the access road, will be upgraded to meet the standards described in Item #2. Other than this, there is no major construction anticipated along any portion of the above described road.

The road will be maintained and kept at the necessary standards required for an orderly flow of traffic during the drilling, completion, and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE ½ NW ½ Section 14, T10S,RZ3E, S.L.B. & M., and eproceeds in a Southerly direction 0.25 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorlogical conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be $1\frac{1}{2}$ to 1 slopes and terraced.

The road wil be centerline flagged prior to the commencement of construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top or ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the

Enserch Exploration In reporated White River Federal #1-14 Section 14, T10S, R23E, S.L.B. & M.

2. PLANNED ACCESS ROAD - continued

access and the outlet end.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving grentering the proposed access road.

The terrain that is traversed by this road is over rolling hill type terrain and is vegetated by sagebrush and grasses.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are other wells within a one-mile radius of the proposed well site. (See location plat for placement of Enserch Exploration Incorporated well location within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Enserch Exploration Incorporated gathering, injection, or disposal lines within a one-mile radius of this location.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

The rehabilitation of the disturbed area that is not required for the production of this well will meet the requriements of Items #7 and #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling of this well will be hauled by truck from the White River at an existing loading ramp located in the NE $\frac{1}{4}$ Section 17, T9S, R22E, S.L.B. & M., approximately 19 miles by road to the Northwest of the proposed location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

Enserch Exploration In reported White River Federal #1-14 Section 14, T10S, R23E, S.L.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pit will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of this well.

A portable chemical toilet will be suppled for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L. M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area. Then the pits will be lined with a gel and any other type material neccessary to make it safe and tight.

Enserch Exploration Incorporated White River Federal #1-14 Section 14, T10S, R23E, S.L.B. & M.

9. WELL SITE LAYOUT - continued

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, and the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pits shall be buried with a minimum of 5' of cover.

As mentioned in Item #7, the reserve pits will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, and then allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommenced by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A").

The area is a basin formed by the Blue Mountain Plateau and Green River to the North and the White River and the Roan Plateau to the South.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in a sandstones, conglomerates and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevation and the cobblestone and younger alluvial deposits from Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

Enserch Exploration I proporated White River Federal #1-14 Section 14, T10S, R23E, S.L.B. & M.

11.. OTHER INFORMATION - continued

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The White River to the South of this location is the only perennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations. It consists of areas of sagebrush, rabbit brush, some grasses, and cacti as the primary flora.

The fauna of the area consists prediminantly of the mule deer, coyotes, rabbits, and various small ground squirrels and other types of rodents, The area is used by man for the primary purposes of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B").

White River Federal #1-14 is located on the top of a small knoll on a flat area approximately 1 mile North of the White River. The ledges from the location down into the White River are extremely steep.

The majority of the drainages in the area are of a non-perennial nature and drain to the South into the White River.

The terrain in the vicinity of the location slopes to the Southwest through the location site at approximately a 5% grade.

The vegetation in the immediate area surrounding the location site is predominatly sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Steve Earle
Drilling Supervisor
7701 North Spemmons Freeway
Suite 800
Dallas, Texas 75247

TELE: 214-630-8711

Enserch Exploration Incorporated White River Federal #1-14 Section 14, T10S, R23E, S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enserch Explortation Incorporated, and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

Date

Steve Earle Drilling Supervisor

U. S EOLOGICAL SURVEY - CONSERVATION IVISION

FROM: :	DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH	
TO:	DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH	
SUBJECT:	APD MINERAL EVALUATION REPORT	LEASE NO. U-38427
OPERATOR:	Enseich Exploration, Ac.	
	SW & NE & NW & sec. 14, T. 105, R. 2.	
•	<u>Uintah</u> County, <u>Utah</u>	
1 00000	tor predicted strationarby and predicted bydro	earbon ganes are edequate? UQA

- 1. Operator predicted stratigraphy and predicted hydrocarbon zones are adequate? <u>Yea</u>
 If not, USGS predictions are:
- 2. Fresh water aquifers probable below surface casing? May occur in Uinta rocks; 0-800'
- 3. Other probable leasable minerals? Oil Shale in Breen River:
- 4. Are hazardous fluids or gases likely? No.
- 5. Are abnormal conditions of pressure or temperature likely? Vo.
- 6. Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? Unlikely
- 7. Is additional logging or sampling needed? Program through Green River Section (800-4,010') ...
- 8. References remarks: USGS Files, Salt Lake City, Utah
 Is location within 2 miles of a KGS? Within Southman ITBS

Signature: Donald C. alvord Date: 08-24-78

United States Department of the Interior Geological Survey 8440 Federal Building Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. <u>U-38427</u>	
Operator Enserch Exploration, Inc.	Well No. 1-14 White River Fe
Location 1212' FNL & 2095' FWL SENE	Sec.14 T. 10S R. 23E
CountyUintahStateUt	ah Field Bonanza
Status: Surface Ownership Public	Minerals Federal
Joint Field Inspection Date Augus	t 16, 1978
Participants and Organizations:	
Lynn E. Rust, E.S.	USGS, Casper, Wyoming
Jim Robbins, Minerals Spec.	BLM-Vernal, Utah
Earl Cady, Dirt Constr.	Ross Constr., Vernal, Utah
Steve Earle, Drilling Supvr.	Enserch-Dallas, Texas
Related Environmental Analyses and Re	ferences:
(1)	
(2)	FWL
	Loc moved 34 E 2129 FWL Loc moved 34 E 2129 FWL John T. Evans Environmental Scientist
E S	John T. Evans Invironmental Scientist Galt Lake City, Utah
Date August 28, 1978	

Proposed Action:

On August 17, 1978, Enserch Exploration, Inc., filed an Application for Permit to Drill the No. 1-14 White River Federal development well, an 8,000-foot gas test of the MesaVerde Formation of Cretaceous age; located at an elevation of 5,568 G.L. Ft. in the SENENW Sec. 14-T10S-R23E, SLB&M, on Federal mineral lands and BLM surface; lease No. U-38427. As an South 1307 ft. objection was raised to the wellsite, it was moved 100' 820° E to 100° . FNL 4° 2129 ft FWL 100° 100° S 100° E to 100° . This did not change the 100° Coordinates nor the elevation. This was done to pull the location away from a cliff edge, thus reducing the needed fill. There was no objection raised to the access raod.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The drilling operation would begin within 7 days upon approval of the APD and would be expected to last 3 weeks to reach total depth and complete the well for production if hydrocarbons are discovered.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements. Written concurrence of the surface managing agency is attached.

Location and Natural Setting:

The proposed drillsite is approximately 10 miles southwest of Bonanza, Utah, the nearest town. The nearest dwellings are 10 miles northeast. A poor road runs to within 1/8 mile north of the location. A poor trail runs to the location. This well is in the eastern portion of the Bonanza field, with the nearest producing well being 3/4 miles northwest. A dry hole was drilled about 1/8 mile north of the location.

The overall topography consists of rugged canyon land. The location is flat, situated on a small bench. The soil is a clay loom with some sand. There are numerous pebbles on the surface. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan. No mining of any sort is anticipated in the area. The land is used primarily for grazing. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis. The mean annual temperature of the area is 43°F. with extremes ranging from $105^{\circ}F$. to $-30^{\circ}F$. The ground usually freezes to a depth of approximately 1-foot in the winter. This could lead to frost heaving and spring thaw problems with the facilities. Annual precipitation is 8 inches. Winds are strong and steady, occurring predominately from the northwest to the southeast. Air mass inversions are rare.

The area eventually drains into the White River. The nearest permanent water is a river 1-mile to the southeast. The nearest intermittent water are small canyons on either side of the location. There are no nearby water wells. The depths of fresh-water formations are listed in the 10-Point Subsurface Protection Plan.

Vegetation consists of sagebrush, Indian ricegrass, rabbit brush, spiney tail horse brush, fourwing salt bush, halogetin and prickly pear cactus.

Mammalian wildlife in the area include horses, antilope, deer, fox, coyote, rabbit, ground squirrels, small gophers, and mice. There are numerous prairie and mountain birds in the general area, including the birds of prey such as owls, Bald and Golden eagles, and various types of hawks and falcons.

Snakes and small lizards are also present on a seasonal basis. There are no known endangered or threatened plant species in the area. The following endangered animal species are known to be in the general area: American Bald Eagle. There are no known threatened animal species in the area.

The inspecting archaeologist, V.G. Norman, found no sites that would conflict with the proposed operation. There are no known historical, cultural or archaeological sites in the area.

There are no national parks, forests, wildlife refuges or ranges, grass-lands, monuments, trails or other formally designated recreational facilities near the proposed location. There are no state or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Bonanza Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Effects on the Environment by the Proposed Action:

The well pad would disturb approximately 2 acres. The access road would not disturb any new ground. An estimated 7-foot cut and 7-foot fill would be necessary to level the pad area. The vegetation would be removed and minor relocation of wildlife in the immediate area, particularly small rodents, would be anticipated. If the test well results in a discovery of a gas pool, additional facilities would be needed requiring no additional surface. Construction of flowlines would disturb long, narrow strips of the surface for a short period of time.

The mud and reserve pits would contain all fluids used during the drilling operations. The potential for fluid spills, gas leaks and related accidents would be present. (Should a spill occur, prompt action should prevent any permanent erosive damages. Should a gas leak occur, the effect on the atmosphere would be extremely short-lived.) If the well should be productive, precautions would be taken against such accidents. Toxic or noxious gases would not be anticipated.

vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. There would be no tangible effect on water migration in fresh water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well.

Waterways would not be affected directly due to their distance from the site, about 1 mile southeast.

Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operations, the air quality would not be substantially reduced.

A trash pit would be utilized for any solid wastes generated at the site and would be hauled away to an acceptable sanitary land fill at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the I3-Point Surface Plan.

The animals and vegetation of the area would be disturbed for the life of the project. If the project was to produce hydrocarbons, adjustments in habitat occupancy would be expected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

The site is not visible for any major roads. After drilling operations, completion equipment would be visible to passersby and inhabitants of the area but would not present a major instrusion. The site would be anomalous to the long-vista viewpoint.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possible the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production euqipment. The anticipated traffic would have a minimal impose on ranch traffic and vehicular safety problems. Normal precautions would be employed to prevent damage or injury to ranch property and personnel. Aside from recreational activities such as hunting, the only other human conflicts that would arise in normal useage of the area would be the gas operations. These would be minor, with planned precautions to limit such conflict.

The economic and environmental impact of a single well is normally somewhat negligible. But should this well discover a significant new hydrocarbon source, local, state and possible national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Alternatives to the Proposed Action:

I. Under leasing provisions, the Geological Survey has an obligation to allow mineral development <u>if</u> the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under U.S.G.S. and BLM supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2. Minor relocation fo the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not signifiantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected.

Adverse Environmental Effects Which Cannot be Avoided:

Surface scars resulting from construction work, wellpad and the access road would be visible for the life of the project and for a period of time after abandonment while rehabilitation is completed. The disturbed areas would not be available for grazing purposes during the project's life time. Minor relocation of wildlife, notable small rodents, in the immediate area would be anticipated. Any improvement of existing roads would be a semipermanent effect as ranch traffic would continue to utilize the access road. Some erosion would be anticipated with the removal of vegetative cover. Dust levels and exhaust pollutants would increase somewhat during the construction and drilling phases of the operation. Traffic hazards wiht ranch vehicles, though low, would be present. Noise levels would increase during construction and drilling. The potential for fluid spills, gas leaks, and related accidents would be present. If hydrocarbons are discovered and produced, further gas development of the area would be expected to occur which would result in the extraction of an irreplaceable resource, and further negative environmental impacts.

Determination:

This requested action does not consititue a major Federal Action significantly affecting the environment in the sense of NEPA, Section 102 (2) (c).

District Engineer (E.W. Guynn)

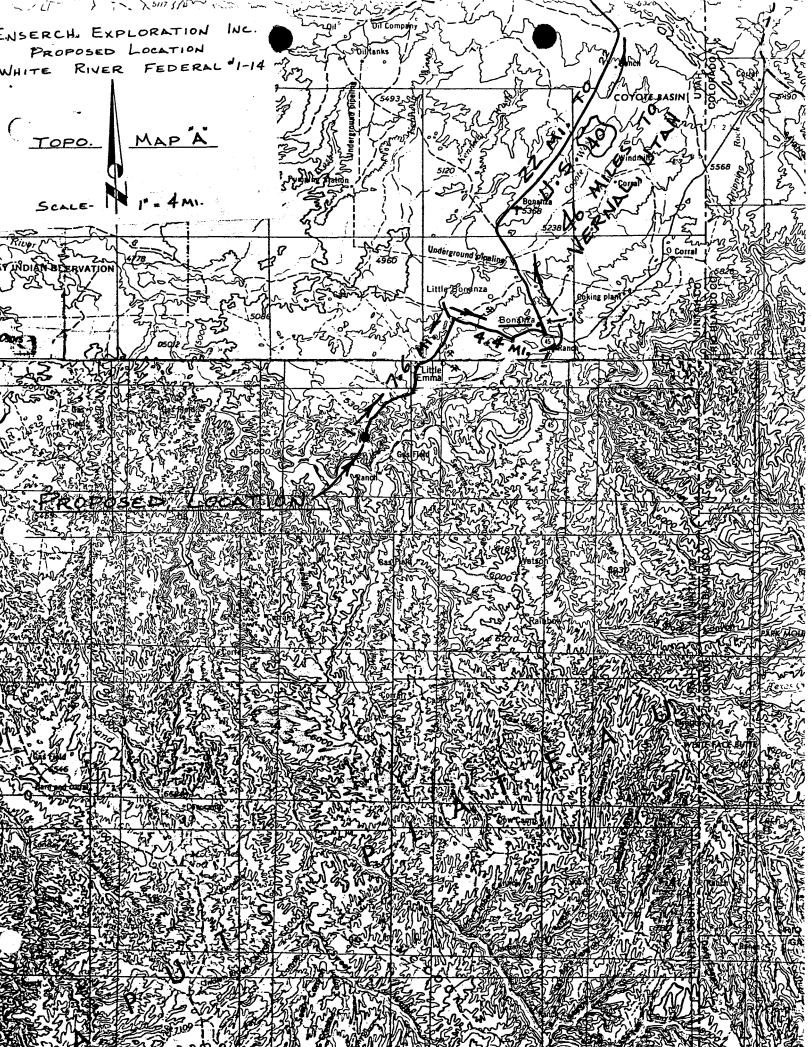
Salt Lake City, Utah

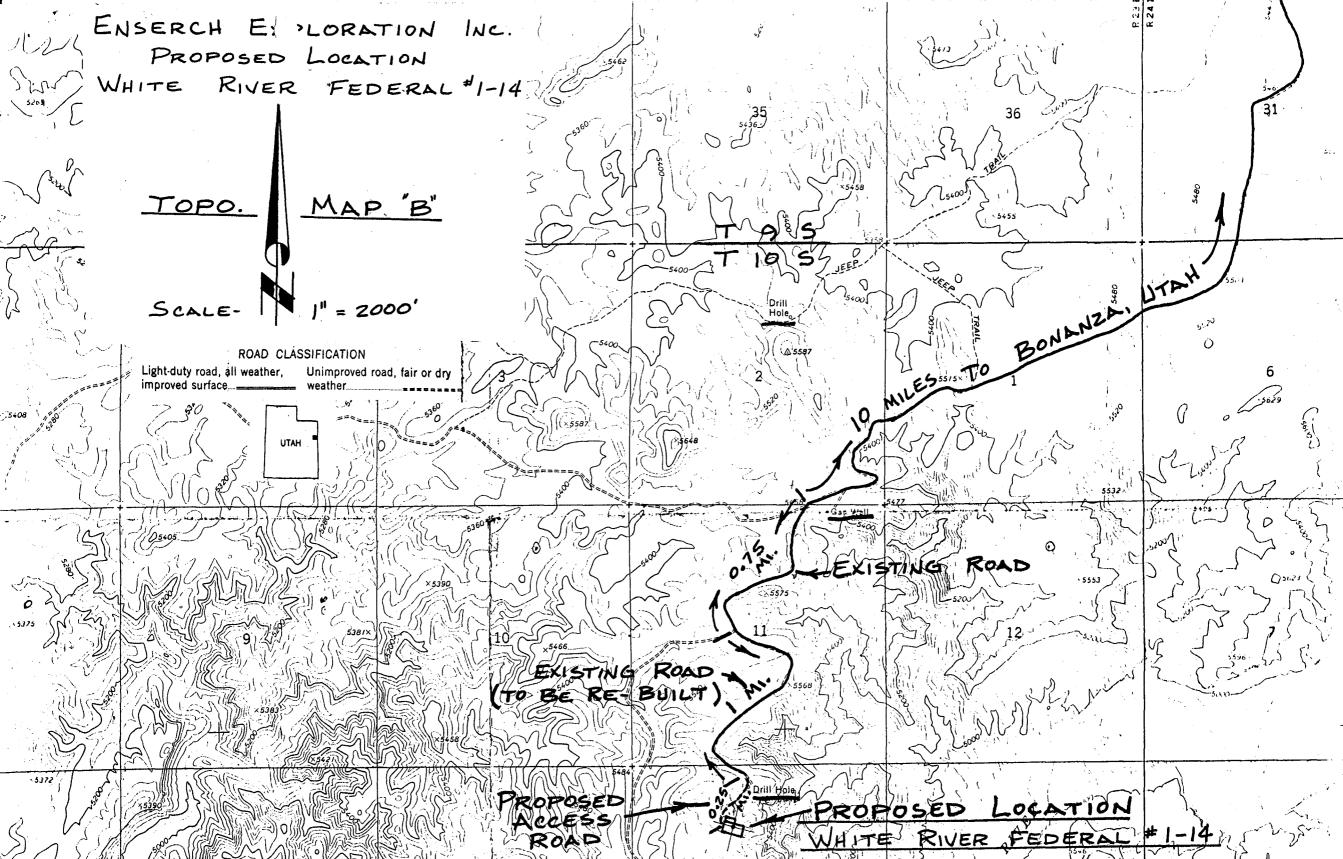


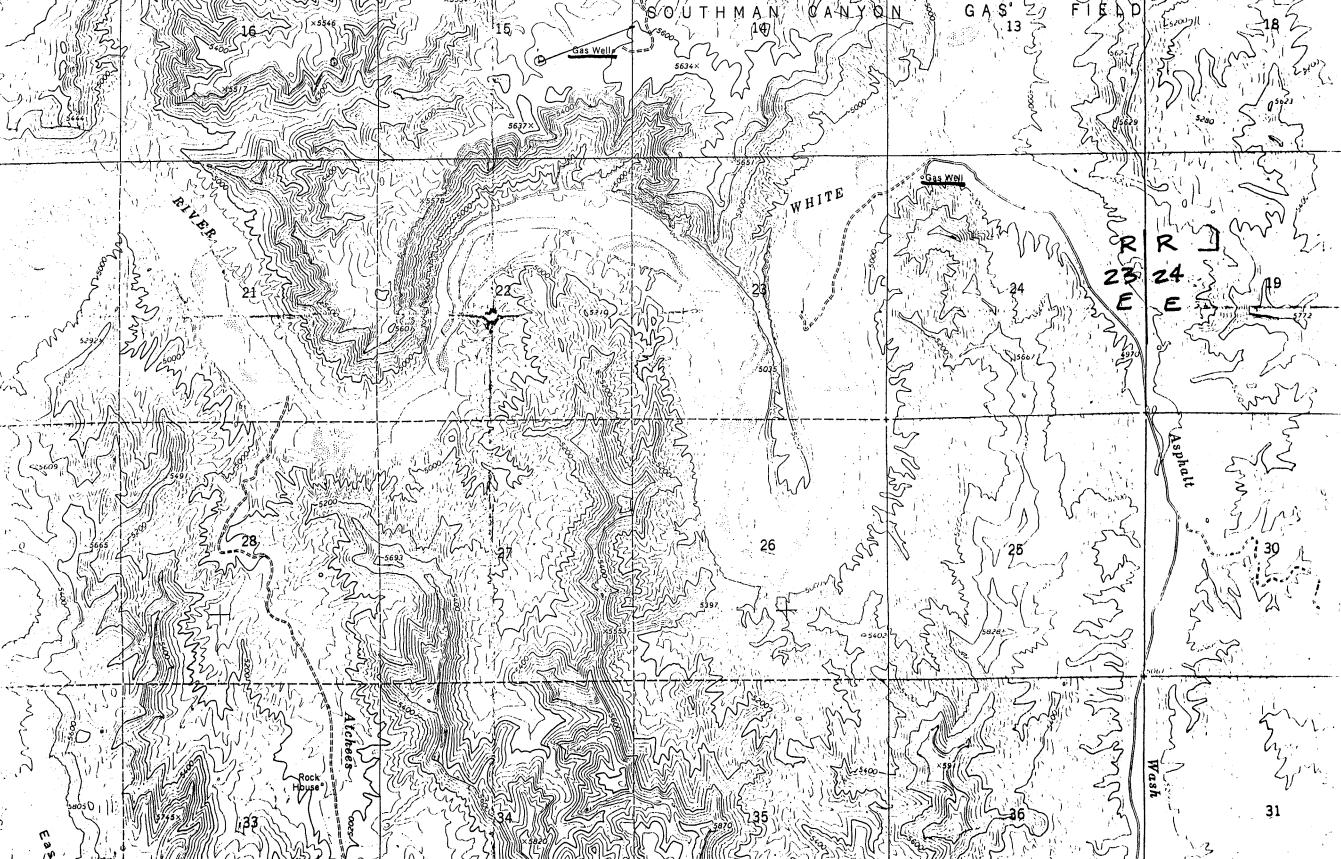
9/16/78 SE NE NW Sec. 10 F105 R 23 E Lease #4-38428 EA#1343-78 54B+M Enserch Explor, Inc. Well.# 1-14 white Rive, Boranza Field Looking West LRE E



8/16/78 SE NE NW Sec. 14 T/05 R23.E Lease # U-3.8 42% EA-1343-78 SL B+M Enserch Explore, Inc. Well # 1-14 white River Bonanza Field Looking North LR

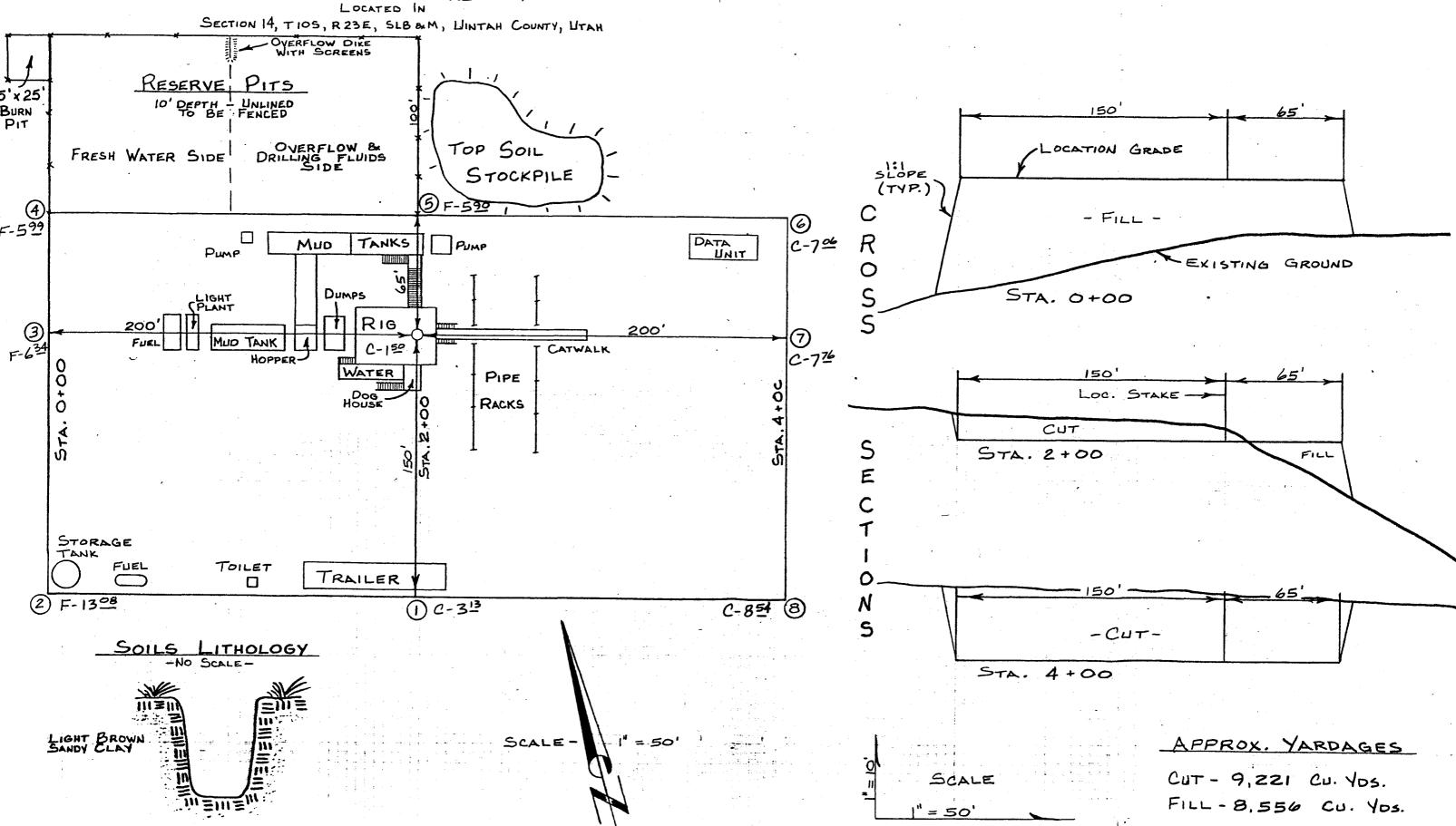






ENSERCH EXPLORATION LOCATION LAYOUT

WHITE RIVER FEDERAL #1-14



** FILE NOTATIONS **

Date: Cuy-8-	경기 (1995년 - 1995년 - 1 경기 (1995년 - 1995년 - 19
Operator: <u>Cuses Cl</u>	Eplantin
Well No: White Luke To	1. 1-14
Location: <u>Sec. 14 T. 101 R. 2</u>	BE County: Unital
File Prepared: //	Entered on N.I.D.:
Card Indexed:	Completion Sheet:
API NUMBER:	43-040-30481
CHECKED BY:	
Administrative Assistant	
Remarks: Uplbal appli	sally CB7-8/3/2 No other who
Petroleum Engineer	
Remarks:	
Director	
Remarks:	사이 시간 시간 시간에 하는 생각 등 함께 보고 있는 것들이 되는 것이 되었다. 사건의 사이트 사람들은 기가 있는 기가 있는 것을 하는 것이 되었다.
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required:	Survey Plat Required: //
Order No.	7 Surface Casing Change // to
	ion/company owns or controls acreage us of proposed site
0.K. Rule C-3	0.K. In Unit //
Other:	
Le	tter Written/Approved

August 9, 1978

Enserch Exploration Inc. Empire Central Building 7701 No. Stemmons Freeway Dallas, Texas 75247

Re: Well No. White River Federal 1-14

Sec. 14, T. 10 S, R. 23 E,

Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer

HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contrattor and rig number be identified.

The API number assigned to this well is 43-047-30481.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

NELSON J. MARSHALL PHONE 789-0272

> GENE STEWART PHONE 789-1795

LAWRENCE C. KAY PHONE 789-1125 Uintah Engineering & Land Surveying

OFFICE LOCATION 110 E. FIRST SOUTH

PHONE 789-1017

VERNAL UT H 84078

August 18, 1978

Utah State Natural Resources Department 1588 West North Temple Salt Lake City, Utah 84116

ATTN: Pat Driscoll

Dear Sir:

Due to rough terrain of location and access roads, <u>Enserch</u> Exploration location <u>White River Federal #1-14</u>, was staked the following distances from the section line 2095' FWL - 1213' FNL.

I realize this is out of the spacing pattern for this area and respectfully request an exception due to reasons given above.

Sincerely,

Steve Earle

Drilling Supervisor

Enserch Exploration

GS/lm

Gene Stewart Vice-President

Uintah Engineering

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRICATE*

(Other instruct on reverse side)

Form approved. Budget Bureau No. 42-R1425.

	DEPARTMENT	OF THE I	NIE	RIOR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURV	EY			U-38427
APPLICATION	N FOR PERMIT 1	O DRILL, I	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	ILL 🖾	DEEPEN		PLUG BA	ACK □	7. UNIT AGREEMENT NAME
b. Type of well				-		
	AS OTHER			ONE Z ZONE	TPLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR Enserch Explo	ration, Inc.		-		13 13	White River Federal 9. WELL NO.
3. ADDRESS OF OPERATOR					3	1-14
7701 N. Stemm	ons Freeway, Su	ite 800, Da	allas	, Texas 75247		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	h any S	tate requirements.*)		Bonanza
	1213 FNL, Sec.	14. T10S.	R23E	. S.T. R. & M.	** ** **	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zor	ne 1507	,		, 0.2.5, 0	<u></u>	技 アオーションドー・バー
	AND DIRECTION FROM NEAR				<u> </u>	Sec. 14, T10S, R23E
	heast to Bonanz		T OFFIC:	2 -	<u>ूर</u> प्रा	12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROP		a, otan	16 %	OF ACRES IN LEASE	17 NO (Untah Utah OF ACRES ASSIGNED
LOCATION TO NEARES' PROPERTY OR LEASE I (Also to nearest dr);	T LINE, FT.			640		HIS WELL
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		19. PR	OPOSED DEPTH	Į.	RY OR CABLE TOOLS
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
5568' GR					9 %	September 1, 1978
23.	P	ROPOSED CASIN	IG ANI	CEMENTING PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	от	SETTING DEPTH		QUANTITY OF CEMENT
17-1/2	13-3/8	48.0		200	Suff.	to circulate
7-7/8	4-1/2	11.6		8,000	Suff	to cover prod. zone
weld on head at to 1000 psi. If not, the we restored as per AUG 2	and 12" x 3000# 30P will be checell will be plug by BLM instruction 29 1978 MINING PROPOSED POGRAM: If p	ones throug doublegate ked daily. Iged accord ons and re State Divis 1588 Salt	h the and If ing t gulat of ton o Wes Lake	Mesa Verde f spherical BOP the well is p to USGS requir tion dry hole Tah, Dapartmen (Cit, Gas, and at Morth Tompic City, Utah 84 lug back, give data on	ormation will be roduction ements, marker of the role	attach attach
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SIGNED	· jornalle	TIT	TE TY	illing Superi	ucencent	DATE August 18, 1978
•	ral or State office use)				: :: :: ::	
PERMIT NO.				APPROVAL DATE		
APPROVED BY OF APPROV	g. Sgd.) E. W. G			TRICT ENGINEE		AUG 2 8 1978
COMPLETIONS OF APPROV.		CONDITION	IS OF	APPROVAL AT	TACHED) 위 (18 전 등 시 등 시 등 시 등 시 등 시 등 시 등 시 등 시 등 시 등

*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROTALTY (NTL-4)

ENSERCH EXPLORATION INC.

Well location, WH/TE RIVER FEDERAL # 1-14, located as shown in the NE 1/4 NW 1/4 Section 14, TIOS, R23E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

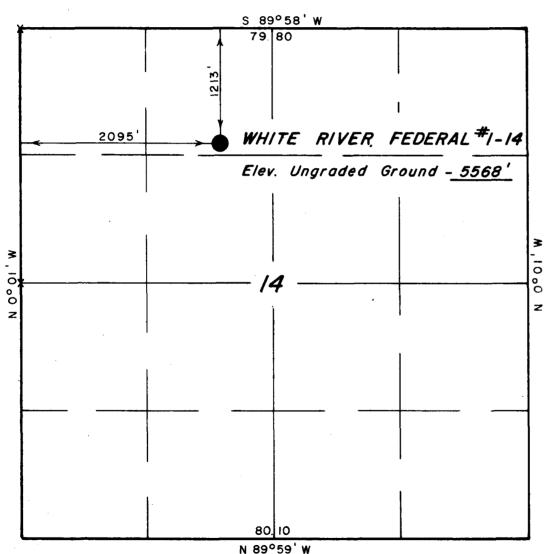
REGISTERED LAND SURVEYOR

REGISTRATION Nº 3154 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE " = 1000'	DATE 7/25/78	
PARTY SS MW DJ	REFERENCES GLO Plat	
WEATHER Fair	FILE ENSERCH EXPLORATION	

T105, R23E, S.L.B. & M.



X = Section Corners Located

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICA ME (Other Instructions on resonance) DEPARTMENT OF THE INTERIOR (Other Instructions on resonance)

(Other) Drilling Operations

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		Budge	ŧ	Burea	13	No.	42	R	142
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1	-38427	
1	-3044/	

G	U-3842/			
SUNDRY NOTION OF THE SUNDRY NO	6, IP INDIAN, AULOTTEE			
OIL GAS. X OTHER			7. UNIT AGREEMENT NA	ME
WELL WELL A OTHER NAME OF OPERATOR			8. PARM OR LEASE NAM	E
Enserch Exploration, In	nc.	•	White River	Federal
. ADDRESS OF OPERATOR			9. WELL NO.	•
7701 N. Stemmons Freewa	ay, Suite 800, Dallas	, Texas 75247	1-14	
. LOCATION OF WELL (Report location ele See also space 17 below.) At surface	early and in accordance with any S	tate requirements.*	Bonanza	WILDCAT
2095' FWL and 1213' FN	L Section 14, T10S, I	R23E, SLB&M	11. SEC., T., R., M., OR B SURVEY OR AREA Section 14, R23E, SLB&M	
4. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
43-047-30481	5568' GR		Uintah	Utah
	propriate Box To Indicate N	ature of Notice, Report, or (Other Data	•
NOTICE OF INTENT	CION TO:	SURSEQ	UENT REPORT OF:	
FRACTURE TREAT	ULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W ALTERING CA	SING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING		- I——I

(Other)

(Other)

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Describe Procosed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Presently waiting on drilling rig.

SHOOT OR ACIDIZE

I hereby certify that the foregoing is true and correct SIGNED	Delilie Consideration	Tonuary 10, 1070
SIGNED J.K. Kundle	TITLE Drilling Superintendent	DATE January 19, 1979
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

SUBMIT IN TRIPLI (Other Instructions verse side)

Form approved.
Budget Bureau No. 42 R142
5. LEASE DESIGNATION AND SERIAL NO.

		27	Q/.	2	TT	
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	GEOLOGICAL SURVET	<u> </u>	U-38427	
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OIL GAS WELL OTHER		UL 13 1979	7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR	(cr	GAS, & MINI,	8. FARM OR LEASE NAM	(E
Enserch Exploration, 1	inc.	A WANTER TO THE REAL PROPERTY OF THE PARTY O	White River	Federal
3. ADDRESS OF OPERATOR		(Es)	9. WELL NO.	
7701 N. Stemmons Fwy., 4. LOCATION OF WELL (Report location See also space 17 below.)	Suite 800, Dallas, T	ex 1525	1-14 10. FIELD AND POOL, OF	R WILDCAT
At surface	•		Bonanza	•
2095' FWL and 1213' FM	NL, Section 14, T10S-F	R23E	11. SEC., T., R., M., OR B SURVEY OR AREA	· .
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	DT ON ALA	Sec. 6, T10S	-R23E
	· ·	RI, GR, etc.)	12. COUNTY OR PARISH	15. STATE
43-047-30481	5568' (GR)		Uintah	Utah
•	ppropriate Box To Indicate N			
NOTICE OF INTE	NTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	FELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMES	1T*
REPAIR WELL	CHANGE PLANS	(Other) Drilli	ng Operations	
(Other)		(Note: Report results	s of multiple completion of detion Report and Log for	
 Describe Proposed on completed or proposed work. If well is direct nent to this work.) * 	ERATIONS (Clearly state all pertinent ionally drilled, give subsurface locations)	details, and give pertinent dates ions and measured and true vertic	, including estimated date al depths for all markers	e of starting any and zones perti-

5/20/79 Spud 13" surface hole at 12:15 PM. Drill to 225'. Opened 13" hole with 17-1/2" hole opener to 225'. Set 13-3/8" surface casing at 222' and cemented to surface

with 250 sacks of class "G" cement.

5/25/79 Start 12-1/4" hole. Drill to 2,795'. Set 8-5/8" casing at 2,794' and cement with 190 sacks RFC cement.

5/30/79 Start 7-7/8" hole. Drill to 3170'. Set cement plug. Drill out same.

6/1/79 Drilling ahead at 3170'.

6/5/79 Drilling ahead at 4,944'.

6/10/79 Drilling ahead at 6,727'.

6/15/79 Conditioning mud. Depth of hole - 7,149'.

18	. I hereby certify that the foregoing is true and correct				
	SIGNED N.R. Hollis, fr.	TITLE _	Drilling Engineer	DATE	6/29/79
===	(This space for Federal or State office use)				
	APPROVED BY	TITLE		DATE	

FILE IN QUADRUPLICATE FORM OGC-8-X



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name &	Number:	White R	River Fed	eral	No. 1	-14		نام الماد الم			opening agreement from 4 th
Operator:								, Texas	nons Fwy., 5 75247	Suite	800
Contractor:	Colorado	Well Se	rvice		A	ddress:				· · · · · · · · · · · · · · · · · · ·	
Location_NE	1/4 ^{NW}	_1/4; 9	Sec14	T.	10	R. 23	E; _	Uintah	<u> </u>	······································	_County.
<u>Mater Sands:</u>											
<u>D</u>	epth:				<u>Volum</u>	e:		•	Quali	ity:	
From-	To-			F1ow	Rate	or Head			Fresh or	Salt	y
1. Drilled v	with weigh	ted mud	: Encou	ntere	d no t	water	والمساد الرواء ويوارا ميوا المناو ويتا			·	
2											
3.	· · · · · · · · · · · · · · · · · · ·							The supplement of the supple			
4.											·
5.											
And in control of the				(Cor	ntinue	on Reve	erse Sid	le if N	ecessary)		
Formation To Green River Wasatch Mesa Verde Remarks:	98: 800' 4010' 5620'										

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SCOTT M. MATHESON Governor

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

> CLEON B. FEIGHT Director



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

November 21, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON Chairman

JOHN L. BELL C. RAY JUVELIN THADIS W. BOX CONSTANCE K. LUNDBERG EDWARD T. BECK E. STEELE McINTYRE

Enserch Exploration, Inc. 909 S. Meridian, Suite 608 Oklahoma City, Oklahoma 73108

> Well No. White River Federal 1-14 Re: Sec. 14, T. 10S, R. 23E, Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 9-20-79, from above referred to well indicates the following electric logs were run: DLL, CNL-FDC, GR.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

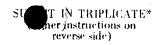
Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

RECORDS CLERK

DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION AND BERIAL NO. U-38427
SUNDRY (Do not use this form for Use ")	NOTICES AND REPORTS or proposals to drill or to deepen or plus APPLICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. propossis.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. OIL GAS FE			7. UNIT AGREEMENT NAME
	THER		N/A
Enserch Exploration	n, Inc. (303) 8	31-1616	8. FARM OR LEASE NAME White River Federal
3. ADDRESS OF OPERATOR 1700 Lincoln St., S	Suite 3600, Denver, Color	ado 80203	9. WELL NO. #1-14
	cation clearly and in accordance with an		10. FIELD AND FOOL, OR WILDCAT Wildcat
2095' FWL, 1213' FN	NL (NE/4 NW/4)		11. SEC. T., R., M., OB BLE. AND SURVEY OF AREA Section 14, T10S, R23E SL
14. PERMIT NO. 43-047-30481	15. BLEVATIONS (Show whether 5568 GR	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE Uintah Utah
18. Che	ack Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
NOTICE O	F INTENTION TO:	SUBSEQU	PENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
(Other) Install to	change plans	(Other) Report results	of multiple completion on Well
		Completion or Recomple	etion Report and Log form.) including estimated date of starting any il depths for all markers and zones perti-
fluid movement a	and increase gas rate.	, , , , , , , , , , , , , , , , , , ,	
		and the second of the second o	S. Samuela
		RECEIV	
		MAR 0 4 198	35
		Division of Gas & Minim	OIL IG
/			
8. I hereby certify that the fore			
	agins /	strict Production Super	2/28/85
(This space for Federal or St	ate office (use)		
APPROVED BYCONDITT. VS OF APPROVA	L, IF ANY:		DATE

APPROVED BY CONDIAL MS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES

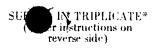


(Do not use this form for proposals to dello to deepen or plug back to a different reservoir. Continue	OIL WELL WELL OTHER NAME OF OPERATOR Enserch Exploration, Inc. (303) 831-1616	6. IF INDIAN, ALLOTTES OR TRIBE NAME ${\rm N/A}$ 7. Unit agreement name
(Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. Touris agreement in the proposals of the p	OIL WELL WELL OTHER NAME OF OPERATOR Enserch Exploration, Inc. (303) 831-1616	7. UNIT AGREEMENT NAME
OIL WELL WILL WILL WOTHER 2. NAME OF OFFRATOR Enserch Exploration, Inc. (303) 831-1616 8. FARM OR LEASE NAME N/A 8. FARM OR LEASE NAME N/A 8. FARM OR LEASE NAME White Reiver Feder White Reiver Feder 17.00 Lincoln Street, Suite 3600 Denver, Colorado 20303 #1-14 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2095' FWL, 1213' FNL (NE/4 NW/4) 16. PERMIT NO. 43-047-03481 17. DEEC, T. R. W., OR BLEX, AND BUNNY OR AREA 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE ABANDON* REPAIR WELL CHANGE PLANS (Other) 17. DEECHING PROMOSED OR COUNTERED OFFRACTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depties for all markers and nones RU Nowsco on 3/23/85. Installed 1" coiled tbg. inside 2 3/8" tbg. Put well on production 3/23/85	OIL GAS WELL V OTHER NAME OF OPERATOR Enserch Exploration, Inc. (303) 831-1616	
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DIVIDIUN OF OIL GAS & MINING		
APR 1 8 1985	บไขเจเบท of OIL	

DATE _

TITLE .

DEPARTMENT OF NATURAL RESOURCES



D	IVISION OF OIL, GAS, AND I	MINING	5. LEASE DESIGNATION AND SERIAL-NO. U-38427
(Do not use this form for Use "AI	NOTICES AND REPORTS proposals to drill or to deepen or plu pplication FOR PERMIT—" for such	ON WELLS g back to a different reservoir. a proposals.)	8. IF INDIAN, ALLOTTER OR TRIBE NAME N/A
1. OIL GAS		· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAME
WELL WELL OT	HER		N/A 8. FARM OR LEASE NAME
Enserch Exploration 3. ADDRESS OF OPERATOR	, Inc. EP Operating Co	mpany (303) 831-1616	White River Federal
1700 Lincoln St., S	uite 3600, Denver, Colo	rado 80203	#1-14
4. LOCATION OF WELL (Report locs See also space 17 below.) At surface	ation clearly and in accordance with a	ny State requirements.*	10. FIELD AND FOOL, OR WILDCAT Bonanza Area
2095' FWL, 1213' FN	L (NE/4 NW/4)		11. SEC., T., B., M., OB SLK. AND SURVEY OR AREA
14. PERMIT NO.	15. SLEVATIONS (Show whether	DF, RT, GR, etc.)	Sec. 14, T10S, R23E SLN 12. COUNTY OR PARISH 18. STATE
43-047-30481	5568' GR		Uintah Utah
16. Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
	INTENTION TO:	•	QUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	(Other)	REPAIRING WELL ALTERING CASING ABANDONMENT® THE CHANGE X
(Other)			ts of multiple completion on Well upletion Report and Log form.) se, including estimated date of starting any ical depths for all markers and zones perti-
of the oil and gas of EP Operating Company all properties previ	d partnership has been foperations previously co y, a Texas limited partn iously operated by Enser roperties effective May	onducted for Enserch Ex nership, has been assign rch Exploration, Inc	xploration, Inc. gned record ownership of
18. I hereby certify that the forego	oing is true and correct	istrict Prod. Supt.	
SIGNED Danny E Hag	Clasuro TITLE N	ew Enserch Expl., Inc. anaging General Partne	
(This space for Federal or State		<u> </u>	
APPROVED BY	TITLE		DATE

Form 3160-5 (November 1983)

TED STATES

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

(Formerly 9-331)	DEPARTMENT OF TH	E INTERIOR verse sid	de)	5. LEASE DESIGNATION	AND SERIAL NO.
	BUREAU OF LAND MA	NAGEMENT		U-38427	
CLIV	NDRY NOTICES AND R		69 (8)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
(Do not use this	a form for proposals to drill or to de	edpar of Duk back to a differ	en de dir.	N/A	
	form for proposals to drill or to de Use "APPLICATION FOR PERMIT	(with proposals.)	3111		
1. OIL C GAS	[-]	DEC 18 198		7. UNIT AGREEMENT NA	/71E
WELL WELL	OTHER .	DLU 10 130		N/A	<u> </u>
2. NAME OF OPERATOR		Divición of		8. FARM OR LEASE NAM	4E
	ating Company	DIVISION OF		White River	Federal
3. ADDRESS OF OPERATO		OIL, GAS & MININ		9. WELL NO.	
	tional Bank Bldg. Suit			1-14	
4. LOCATION OF WELL (See also space 17 be	Report location clearly and in according	ance with any State requirem	ents.*	10. FIELD AND POOL, O	R WILDCAT
At surface				Natural Buttes	(Bonanza
2095 F	WL, 1213' FNL (NE/4 NW	1/4)		11. SEC., T., E., M., OR E SURVEY OR ARMA	LE. AND
				Sec. 14, T108	6, R23E
14. PERMIT NO.		how whether DF, RT, GR, etc.)		12. COUNTY OF PARISH	13. STATE
43-047-30481	5568' 0	GR		Uintah	Utah
16.	Check Appropriate Box To	Indicate Nature of No	tice. Report, or (Other Data	
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FRACTURE TREAT	MULTIPLE COMPLETE		SHUT-OFF	REPAIRING W	
SHOOT OR ACIDIZE			RE TREATMENT	ALTERING CA	
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(Other)			ompletion or Recomp	letion Report and Log for	m.)
proposed work. If nent to this work.)	R COMPLETED OPERATIONS (Clearly statement well is directionally drilled, give statement well as a statement of the statement	te all pertinent details, and gubsurface locations and measi	give pertipent dates, tred and true vertica	including estimated date al depths for all markers	of starting any and zones perti-
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Production was resumed on 12/12/89

OIL AND GAS					
DRN	DUE .				
JRB	GLH				
DTS	SLS				
1-TAS					
	OFILM /				
3- F	LE				

8. I hereby certify, that the foregoing is true and correct		
SIGNED S. D. Ree	TITLE Production Superintendent	DATE12/12/89
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side

SIGNED _

SUBMIT IN DU

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0		T OF N		RESOURCES D MINING	ν,		er instructions verse side)			ATION AND SERIAL N
WELL CO	MPLETIC	N OI	R RECON	MPLETION	REPORT	AN	D LOG*	R THE THIRTY		OTTEE OR TRIBE NAM
ia. TYPE OF WE		OIL WELL	GAS WELL		Other			7. UNIT AG	REEME	NT NAME
b. TYPE OF COM	MPLETION:	DEEP-	 PLUG [
WELL X	OVER 🔲	EN _	BACK	RESVR.	Other			S. FARM OI		
ENSERCH E		ON T	IC.					9. WELL N		ER FEDERAL
3. ADDRESS OF OPI	ERATOR	OI , 11		·····				1-1	4	
909 S. ME	RIDIAN,	SUITE	608, OK	LAHOMA CIT	Y, OKLAH	OMA.	73108			OL, OB WILDCAT
At surface		& 209		EC 14-T10S		remen	18)*	BONA 11. SEC., T.		OH BLOCK AND SURVI
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At total depth	-		NE	NVV						
are total depart				14. PERMIT NO	· · · · · · · · · · · · · · · · · · ·	DATE	ISSUED	SEC.		110S-R23E
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. DATE SPUDDED	16. DATE T.	D. REACHE	D 17. DATE	COMPL. (Ready)	to prod.) 18			KB, RT, GR, ETC.)*	1	ELEV. CASINGHEAD
5/20/79 . TOTAL DEPTH, MD	$\frac{6-22-7}{4 \text{ TVD}}$	PLUG. RAC	10-	-20-79	LTIPLE COMPL.		5568 23. INTERVA	LS ROTARY TO		CABLE TOOLS
8205	İ	8214	eiv-, Mr & ;	HOW 3	ANY*	•	DRILLED			CABLE TOOLS
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MESA VERDE	E 6456' -	7929	Ť							SURVEY MADE
TYPE ELECTRIC	AND OTHER LO	GS RUN							27.	WAS WELL CORED
DLL, CNL-I	DC,GR				·- ·- · · · · · · · · · · · · · · · · ·					NO
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13 3/8"	48#		22	2' 17½	11	25	04 SX CLA	ASS G. CEME	ENT	NONE
8 5/8"	241		279			r	90 SX RF0			NONE
4 1/2"		<u>6∦</u>	820)2' 7	7/8"	10	66 SX RFO	CEMENT		NONE
		LINE	R RECORD	!		<u> </u>	30.	TUBING REC	ORD	<u></u>
SIZE	TOP (MD)	BOTT	OM (MD)	SACKS CEMENT*	SCREEN (M	D)	SIZE	DEPTH SET (1		PACKER SET (MD)
							2 3/8"	6382'		NONE
PERFORATION REC	OBD (Interval	, size and	number)				·			
	,				B2.			ACTURE, CEMEN		
								RAC 260000		
								30,000# 20		
									. <u> </u>	
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10-19-79	HOURS TEST		LOW	PROD'N. FOR	011 - 561		0.15	SHU	r-IN	
10-20-79	22		30/64	TEST PERIOD	оль— ва в. 200	ļ	2,300 l	MATER—BB	L.	GAS-OIL BATIO
W. TUBING PRESS.	CASING PRES	SURE C	ALCULATED 4-HOUR RATE	OIL-BBL.	GAS-	MCF.		ER—BBL.	OIL G	RAVITY-API (CORR.)
1200 PSI	1700			200		300		540		
VENTED WHI	ILE CLEAN			ESTING				TEST WITHE	SSED B	Ť
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TITLE PRODUCTION SUPTD.

DATE _

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

GUMMANY OF POPONIC COMMO

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval. or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified. for each additional interval to be separately produced, showing the additional data pertinent to such interval,

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

16cm 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		T	OP
				NAMB	MEAS. DEPTH	TRUB VERT. DEPTH
GREEN RIVER	SURFACE	3950				
VASATCH	3950	5578	DISCONTINUOUS FLUVIAL SANDSTONES	,		
MESA VERDE	5578	8000	AND SILTSTONES	SEE #37		
BUCKTONGUE	8000	8076	SHALE			
CASTLEGATE	8076	8204	SANDSTONE WITH INTERBEDDED SHALES			
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Form 3160-5

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004~0135

(December 1989) Expires: September 30, 1990 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. U-38427 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 15 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well 8. Well Name and No. Other 2. Name of Operator White River Fed #1-14 OIL GAS & MAININ S. API Well No. EP Operating Company L.P. 3. Address and Telephone No. 6 Desta Drive, Suite 5250, Midland, Texas 79705-5510 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Natural Buttes (Bonanza) 2095' FWL, 1213' FNL (N/4 NW/4) 11. County or Parish, State PW Sec. 14, T10S, R23E 43-047-20481 Uintah, Utah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Resume Production Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. J* This subject well resumed production 11/14/90.

I hereby certify that the foregoing is true and correct Signed	Title Production Superintendent	Date 11/27/90
(This space for Federal or State office use)		
Approved by	Title	Date

Form 9

_	6.	Lease (Designation	and	Serial	Numbe
		TT	20/.27			

DIVISION OF OIL, GAS AND MININ		6. Lease Designation and Serial Number U-38427
SUNDRY NOTICES AND REPORTS C		7. Indian Allottee or Tribe Name
Do not use this form for proposals to drill new wells, deepen existing wells, or to rec Use APPLICATION FOR PERMIT—for such propo		8. Unit or Communitization Agreement
1. Type of Well Oil Sas Other (specify) Well Well		9. Well Name and Number White River Fed. #1-14
2. Name of Operator EP Operating Company, L.P.		10. API Well Number 43-047-30481
3. Address of Operator 6 Desta Dr., Ste. 5250, Midland, TX 79705-551	4. Telephone Number (915) 682-9756	11. Field and Pool, or Wildcat Natural Buttes Bonanza
5. Location of Well 2139 Footage : 2095 FWL, 1213 FNL QQ. Sec. T. R. M. : NW NW, Sec. 14, T10S, R23E		: UTAH
12 CHECK APPROPRIATE BOXES TO INDICATE NA NOTICE OF INTENT	SUBSE	QUENT REPORT
(Submit in Duplicate) Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other Approximate Date Work Will Start	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Annual St Date of Work Completion Report results of Multiple Complet on WELL COMPLETION OR RECO	ions and Recompletions to different reservoirs DMPLETION AND LOG form. lent verification report.
to be returned to production as soon as gas price	ent to this work.) 1 due to low gas mark	et prices. Said well will
		REGIZIVEIII
		FEB 0 3 1992
		DIVISION OF OIL GAS & MINING
14. I hereby certify that the foregoing is true and correct - S. D.	Reed Title Prod.	Supt. Pate 1/31/92

(State Use Only)



4849 Greenville Ave., Suite 1200 Dallas, Texas 75206-4186 214-369-7893 Edward L. Johnson Director Land Operations Gulf Coast Region

December 2, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DEC 0 7 1992

DIVISION OF OIL GAS & MINING

ATTENTION: Mr. R. J. Firth

Re: Change of Operator (Form 9)

Unitah & Duchesne Counties, Utah

Dear Mr. Firth:

Enclosed please find twenty-six (26) Form 9s transferring operations from EP Operating Company to Phoenix Hydrocarbons Operating Corp. If you have any questions regarding the above, please call me at (214) 987-6442.

Yours truly,

Ween Edwards

DE:ks Enclosure

c: Mr. Randy Bailey
P. O. Box 2802
Midland, Texas 79702

STATE OF UTAH DEPARTMENT WATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

DIVISION OF OIL, GAS AND MININ	U-38427			
		7. Indian Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS O	N WELLS	N/A		
Do not use this form for proposals to drill new wells, deepen existing wells, or to ree	frica del Raido Hece i confreeda (1908) escareca colo escabable di celebración del	8. Unit or Communitization Agreement		
Use APPLICATION FOR PERMIT— for such propor	3219 -	N/A		
1. Type of Well Oil Gas Other (specify)	ann an an aige agus agus agus agus agus agus agus agus	9. Well Name and Number		
Other (specify) 2. Name of Operator		White River Fed. #1-14		
EP Operating Company		4304730481		
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat		
6 Desta Drive, #5250, Midland, TX 79705-5510	915-682-9756	Natural Buttes (Bonanza		
5. Location of Well				
Footage : 2,095' FWL, 1,213' FNL (NE/4 NW				
QQ, Sec. T., R., M.: Section 14, T10S, R23E 12. CHECK APPROPRIATE BOXES TO INDICATE NA		: UTAH DRT: OR OTHER DATA		
NOTICE OF INTENT	SUBSE	QUENT REPORT		
(Submit in Duplicate)	(Submit	Original Form Only)		
Abandonment New Construction	Abandonment *	New Construction		
☐ Casing Repair ☐ Pull or Alter Casing ☐ Change of Plans ☐ Recompletion	Casing Repair Change of Plans	Pull or Alter Casing Shoot or Acidize		
☐ Change of Plans ☐ Recompletion ☐ Conversion to Injection ☐ Shoot or Acidize	Conversion to Injection	☐ Vent or Flare		
Fracture Treat Vent or Flare	Fracture Treat	☐ Water Shut-Off		
Multiple Completion Water Shut-Off	Other			
XX Other Change of Operator				
Ammanulanaka Data Manja Milli Otent	Date of Work Completion			
Approximate Date Work Will Start	Report results of Multiple Comple	etions and Recompletions to different reservoirs		
	on WELL COMPLETION OR REC * Must be accompanied by a cer			
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertir locations and measured and true vertical depths for all markers and zones pertir		. If well is directionally drilled, give subsurface		
Change of Operator from EP Operating Compan	y:			
Phoenix Hydrocarbons Operating Corp.				
P. O. Box 2802				
Midland, Texas 79702				
915-682-1186		DIE PENVICIO		
Effective: September 1, 1992		MINDER WILL		
		5		
		DEC 0.7 1992		
		表 "维克克·克尔克" "" 1000 ·		
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		La de la constante de la const		
		en e		
14. I hereby certify that the foregoing is true and correct				
Name & Signature Byron w danuer	Title Lar	ndman Date 1//23/9:		
(State Use Only) Byron W. James		`		

6. Lease Designation and Serial Number

Phoenix Hydrocarbons Operating Corp.

January 5, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Romero

RE: Sundry Notices

Enserch Exploration Inc. Acquisition

Dear Lisha:

Enclosed you will find the subject Sundry Notices. As per our telephone conversation in early December, we have signed a copy of the original notices which were filed by Enserch Exploration Inc. at the end of November.

In regards to the BLM notices, I am currently working with Enserch Exploration Inc. to get these filed.

If you should have any questions, please call.

Sincerely,

Rhonda Patterson

encl.

MECELLACIO

JAN 1 3 1993

DIVISION OF OIL GAS & MINING

Form	9		STATE OF UTAH ENT OF ATURAL RESOURCE FOR OIL, GAS AND MININ			U-3	Designation and Serial Number 38427 Allottee or Tribe Name
	SUNDF	RY NOTIC	ES AND REPORTS O	ΝV	VELLS	N/A	
Do n	ot use this form for propose	als to drill new w	rells, deepen existing wells, or to ree	ufer t		8. Unit o	r Communitization Agreement
		Use APPLICAT	ION FOR PERMIT— for such propo	sale		N/A	
	pe of Well Oil Well XX	Gas	Other (specify)			1	Name and Number te River Fed. #1-14
-	me of Operator	Well					/ell Number
1	Operating Comp	anv '	-			430	04730481
	Idress of Operator	any			4. Telephone Number	11. Field	and Pool, or Wildcat
•	•	250, Mid]	Land, TX 79705-5510		915-682-9756	Nat	ural Buttes (Bonanza)
	cation of Well					·	
۱,	Footage : 2.	095' FWL.	1,213' FNL (NE/4 NW	/4)	County	: Uin	tah
	QQ, Sec, T., R., M. : Se	ction 14,	T10S, R23E		State	: UTAH	
12.	CHECK APP	ROPRIATE	BOXES TO INDICATE N	ATU	RE OF NOTICE, REPO	PRT, OF	OTHER DATA
	N (OTICE OF IN Submit in Dupli	TENT cate)		SUBSE (Submit	QUENT FO	REPORT orm Only)
	Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion Other Change of		New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off		Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other ate of Work Completion	0000	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Aŗ	oproximate Date Work \	Will Start		Re	•	OMPLETIC	
13. D	DESCRIBE PROPOSED OR ocations and measured and	COMPLETED (I true vertical de	OPERATIONS (Clearly state all pertine pertine pertine) or all markers and zones pertine pertin	nent d	letails, and give pertinent dates. o this work.)	. If well is o	directionally drilled, give subsurface
	Change of Oper	ator from	n EP Operating Compan	y:			
	Phoenix Hydro P. O. Box 280 Midland, Texa 915-682-1186 Effective: Se	2 s 79702	Operating Corp.			<u>je</u> ct	
						JAM	I T 100%

DIVISION OF OIL GAS & MINING

·			* · · · · · · · · · · · · · · · · · · ·
14. I hereby certify that the foregoing is true and correct			
Name & Signature Bywn w famus	Title	Landman / j	Date 1//23/92
State Use Only) Byron W. James /			
PHOENIX HYDROCARBONS OPERATING CORP. NAME & SIGNATURE	(By -cit	BAILLY
TITLE/DATE	,	Platobox	12/11/20

Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Serial No.

U-38427	

	S AND REPORTS ON WE		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to out the "APPLICATION FO	Irill or to deepen or reentry t OR PERMIT—" for such prop		
SUBMI	T IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well			
Oil Gas Well Other			8. Weil Name and No.
2. Name of Operator Phoenix Hydrocarbo	ons Operating Corp.		White River Fed #1-14 9. API Well No.
3. Address and Telephone No.	ms operating outpr		43-047-30481
415 West Wall, #70 4. Location of Well (Footage, Sec., T., R., M., or Survey)	-	(915)682–1186	10. Field and Pool, or Exploratory Area Natural Buttes (Bonanza)
a 44 m400 p02p			11. County or Parish, State
μενω Sec 14, T10S, R23E	Uintah, UT		
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURI	E OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment		Change of Plans
·	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-Routine Fracturing
Π	Casing Repair	•	Water Shut-Off
L Final Abandonment Notice	Altering Casing Other	change of Oper	Conversion to Injection
	C. Omer	(Note: Report results of Recompletion Report and	multiple completion on Well Completion or
the Operator of the responsibilities tr	1, 1992, Phoenix Hydabove named well from ansferred hands December	om EP Operating Comber 1, 1992.	-
	Dr. All	GROL	FEB 0 8 1993
•	MAR 1 1 1993	8.3	
	DIVISION OF	AM	i
_	OIL GAS & MINING	The parameter of the pa	•
			. /
I hereby certify that the longoing is true and correct	_{Title} President		2/4/93
(This space for Edgers or Stap office well)	ASSISTANT	DISTRICT	Date
Approved by Notice of Conditions of approval. if any:	Title MANAGER		Date <u>MAR 8 1993</u>
Committees of approved it any.			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States are false, fletitious or fraudulant statements or representations as to any matter within its surjection.

	of Oil, Gas a OR €HANGE W					4			Rout	
			by the division leted. Write N//			able.			2.Da	C /
	ge of Opera gnation of O		sold)		gnation of ator Name (Only		5-RW 6-AD	M
The op	erator of th	he well(s)	listed below	has chan	ged (EFFEC	CTIVE DA	TE: _	9-1-92)	
ΓÓ (ne≀	v operator) (address)	PO BOX 280 MIDLAND TX RHONDA PAT	79702 TTERSON 5) 682-1186		OM (former	operat (addre	$\begin{array}{c} SS) & \frac{6}{M} \\ \hline B \\ \hline p \end{array}$	DESTA I IDLAND T YRON JAI none (9)	FING CO. DRIVE #5 FX 7970 MES, LAN 15) 682- NO. N 0	250 5-5510 DMAN 9756
lell(s) (attach addi	tional page	if needed):							
Name: Name: Name: Name:			API: API: API: API: API: API: API:	Ent Ent Ent Ent Ent	<pre>ity: ity: ity: ity: ity:</pre>	Sec Sec Sec Sec	_Twp_ _Twp_ _Twp_ _Twp_ _Twp_	Rng _Rng _Rng _Rng	Lease Lease Lease Lease Lease Lease	Type: Type: Type: Type:
PERAT	OR CHANGE DO	OCUMENTATI(NC	-		-				
ĺ	operator (A	Attach to f	ndry or othe this form) <i>.([</i>	ec'd 12-7-12)					
Hec 2.	(Rule R615- (Attach to	-8-10) Sun this form	dry or other). <i>(fcc'd 12-14-12</i>	legal doc (Red 1-1:	cumentation 3-93)	n has be	een re	ceived	from <u>ne</u>	w operator
	operating :	any wells	mmerce has be in Utah. Is le nümber:	en contac company	ted if the registere	e new op d with	perato the s	or above tate? (is not yes/no)	currently If
Lec 4.	(attach Te	elephone D ection of	eral Wells O ocumentation this form. place prior to	Form to Managemen	this rep	ort). of Fed	Make eral	note c and Ind	of BLM ian wel	status in Loperator
<u>fec</u> 5.	Changes hav	ve been en ve. <i>(3-15-9</i> .	tered in the	Oil and (Gas Inform	ation S	ystem	(Wang/I	BM) for	each well
<u>Jeê</u> 6.	Cardex file	e has been	updated for	each well	listed ab	ove. (3	15-93)			
.∥			e been update			9				
<u>Ic</u> 8.	Changes had for distril	ve been in bution to	cluded on the State Lands a	e monthly nd the Ta	"Operator x Commissi	r, Addre on. ₍₃₋₁₂	ess, a 5-93)	ind Acco	ount Cha	nges" memo
<u>flc</u> 9.			t up for the erence during							
		_			The state of the s					

RATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A tem is not applicable.
ITY RÉVIEM
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) <u>(If entity assignments were changed, attach copies</u> of Form 6, Entity Action Form).
A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
D VERIFICATION (Fee wells only)
/ 41. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
#2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
SE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
MING
THM. 1. All attachments to this form have been microfilmed. Date: March 25 1993.
ING
l. Copies of all attachments to this form have been filed in each well file.
² 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MENTS
30308 Bhm/ Wernal Approved. Chemaining wells involved in C.A.'s Eunits will be handled on a separate change of Involves 7 wells.
a separate change. F Involves 7 wells.

STATE OF UTAH.

DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

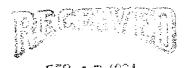
Page 2 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH	I ACCOUNT NUMBER	N9880		
RHONDA PATTERSON PHOENIX HYDRO OPER CORP PO BOX 2802			REPORT PERIOD (MONTH/YEAR): 12 / 93				
MIDLAND TX 79702			AME	NDED REPORT (H	lighlight Changes)	
Well Name	Producing	Well	Days		Production Volumes		
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)	
NO NAME CANYON 2-9 4304731504 01468 105 23E 9	MVRD			- U-37355			
SHEEPHERDER 1-10 4304730559 01470 10S 23E 10	MVRD			- U-38261	CK-5 (segmale	47	
JACK RABBIT 1-11 ∡4304730423 01475 10S 23E 11	MVRD		_	- U-38424	CK-5 (segmale CK-23/BHm Apr	v. 2-14-94	
NSO FEDERAL 1-12 4304730560 01480 105 23E 12	MVRD		_	u-38423	CR-22/B/m Apr	v. 2-14-94	
CANYON VIEW 1-18 4304730379 01485 105 23E 18	MVRD			- U-38421			
SAGE HEN 1-6 4304730382 01490 105 23E 6	MVRD		 	ML 22186 A	U-38419	CR-3 (separate de	
NKOUT POINT 1-16 √4304730544 01495 10S 23E 16 WHITE RIVER 1-14	MVRD	-	+	ML-22186A			
₩HTTE RIVER 1-14 √4304730481 01500 10S 23E 14 FLAT MESA 1-7	MVRD		-	U-38427			
√4304730365 01505 10S 23E 7 FLAT MESA 2-7	MVRD		-	U-38420			
#304730545 01506 10S 23E 7	MVRD			_ U-38420			
4304730558 01510 10S 23E 1 MONUMENT BUTTE 1-3	MVRD			- u-40736 - u-44004			
√4301330642 01515 09S 17E 3 MONUMENT BUTTE 2-3	GRRV		79	- U-44004			
√4301330810 01521 09S 17E 3	GRRV		TOTALS				
OMMENTS:							
hereoy certify that this report is true and complete to	the best of m	ıy knowledg	e.	E	Date:		
Name and Signature:					Telephone Number:		

SNYDER OIL CORPORATION

1625 Broadway, Suite 2200 Denver, Colorado 80202 Phone 303-592-8579



FEB n 7 1994

PIMISION OF OIL GIS & MARKS

January 13, 1994

State of Utah Division of Oil, Gas, & Mining 3 Triad Center, #350 Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator

Sundry Notices

Dear Ms. Cordova:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,

Steven G. Van Hook Attorney-in-Fact

Enclosures

INTEROFFICE COMMUNICATION

SNYDER OIL CORPORATION

TO:

George Rooney

FROM:

Steve Van Hook

DATE:

January 17, 1994

RE:

Phoenix Acquisition

Transfer of Operator Forms

7 109A

FFB n 7 1994

DIVISIÓN OF OIL, GAS & MINING

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

Copies Capter

Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.

Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.

3. For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:

McLish #1, 2, 3, 4 Pan Am #2 Walker Hollow U6, J8

4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3
Canyon View 1-18
Crooked Canyon 1-17
Federal 11-1-M
Madelive 4-3-C
Coors 1-14-D
Baser 5-1

No Name 2-9, 1-9
Willow Creek #2
Flat Mesa 2-7
Flat Mesa 1-7
Gusher 15-1-A
Southman Canyon 4-5, 4-4, 1-5
Baser Draw 6-2, 6-1

Memo Re: Phoenix/Transfer of Operator Forms January 17, 1994 Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799



February 17, 1994

Snyder Oil Corporation Attn: Mr. Steven C. Van Hook 1625 Broadway, Suite #2200 Denver, CO 80202

Re: Well: White River 1-14

NENW, Sec. 14, T10S, R23E

Lease U - 38427 Uintah County, Utah

Dear Mr. Van Hook:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Snyder Oil Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY2272, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801)789-1362.

Sincerely,

Howard B. Cleavinger If

Assistant District Manager for Minerals

rm 3160~5

UNITED STATES

FORM APPROVED
Budget Bureau No. 1004-0135

December [9]	KYI DEDAREN	NT OF THE INTERIOR	Expires: September 30, 1990
recentile.	DEPARIMEN	LAND MANAGEMENT	5. Lease Designation and Serial No.
	BUREAU OF	LAM MAMACEMENT	1 1)-38427
	CUNDOV NOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	SUNDAY NOTICES	rill or to deepen or reentry to a different reservoi	r.
Do not u	se this form for proposals to di	R PERMIT—" for such proposals	
	Use "APPLICATION TO	IT CITAL	7. If Unit or CA, Agreement Designation
	SURMIT	IN TRIPLICATE	
	308////	THE THE COURT	
1. Type of We	ell		8. Well Name and No.
Oil Weil	Gas Well Other		White River 1-14
2. Name of O	Snyder Oil Corpora	tion	9. API Well No.
	Snyder off dorpora		T 43-047-30481
3. Address an	d Telephone No.	00, Denver, CO 80202 (303)592-8500	10. Field and Pool, or Exploratory Area
			·
4. Location of	Well (Footage, Sec., T., R., M., of Survey D	escription)	11. County or Parish. State
	C 111 TIN.S	N-33-E	12 state 11T
	Sec 14, T-10.5,		Uintah, UT
			ORT OR OTHER DATA
2.	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REP	5/11, 611
	TYPE OF SUBMISSION	TYPE OF ACTIO	N
	TIFE OF GODINGO.	Abandonment	Change of Plans
	Notice of Intent	Recompletion	New Construction
	_	Plugging Back	Non-Routine Fracturing
	Subsequent Report	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
	Final Abandonment Notice	Chance Of	Operator "" " or
	•	(Note: Report result	s of multiple completion on Well Completion or
	<u> </u>	Recompletion Report	ring any proposed work. If well is directionally drilled.
3. Describe Pr	roposed or Completed Operations (Clearly state a	il pertinent details, and give pertinent dates, including estimated date of star cal depths for all markers and zones pertinent to this work.1°	
give si	ubsurface locations and measured and true verifi-	as depuis for an incention one	
	Effective Janua	ry 1, 1994, Snyder Oil Corporation w	rill become
	the energitor of	the referenced well from Phoenix Hy	drocarbons
	the operator of		
	Operating Corp.		
	Cartan Oil Corn	oration is covered under Federal Bon	ıd #579354
	Snyder Ull Corp	Company) and Utah State Bond #58248	38.
•	· (Gult-Insurance	Company, and occin bear a	
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	_		

•			
	FER 2 2 1994		
	1 1		
I hereby certify that the todagoing is true and correct Title	Attorney-in-Fact	Da	ne 1/14/94
(This space to TATOWARD B. CLEAVINGER II	MANAGER MINERALS	Da	FEB 1 7 1994
Approved by			
e 18 U.S.C. Section (INI) makes in a crime for the person knowingly and wi	illfully to make to any department or agence.	t the United State. Law	laker latingus - tradeslent tates

Form 3160-5

UNITED STATES

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

(December 1969)	NT OF THE INTERIOR	Expires: September 50: 1775
DEFARING	LAND MANAGEMENT	5. Lease Designation and Serial No. U-38427
Do not use this form for proposals to 0	S AND REPORTS ON WELLS drill or to deepen or reentry to a different r DR PERMIT—" for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Weil Oil Well Gas Well Other 2. Name of Operator Phoenix Hydrocarb	oons Operating Corp.	8. Well Name and No. White River 1-14 9. API Well No.
3. Address and Telephone No. 415 West Wall, #7	703 Midland, TX 79701 915-682	43.047-30481 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey) Sec. 14, T-10-5,	C-23 E	Untah Co, UT
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	FACTION
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Chang Other (Note: Re	Conversion to Injection ge of Operator eport results of multiple completion on Well Completion or etion Report and Log form.
give subsurface locations and measured and true ven	pertinent details, and give pertinent dates, including estimated ical depths for all markers and zones pertinent to this work.1° or January 1, 1994, Snyder Oil Come the Operator of the above r	Corporation
well.	•	

: 		
vesident	Date	1/14/97
ASSISTANT DISTRICT MANAGER MINERALS	Date	FEB 1 7 1994
	ASSISTANT DISTRICT	ASSISTANT DISTRICT

the grown or the present encountry and willfully to make to any department or agence of the United State and also filter a control of the

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

FEB 2 8 1994

Attention: Lisha Cordova

RE: Change Of Operator Sundry Notices

Dear Lisha:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,

Rhonda Patterson

encl.

Post-it [™] Fax Note	7671	Date	# of pages 3
To VIII		From	eng Brichma
Co./Dept.		Co.	
Phone #		Phone #	
Fax #		Fax #	

UINTAH COUNTY

Well Name	LEASE	API	LOCATION
	NUMBER	NUMBER	
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31864	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31345	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Pariette Draw 29-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
ederal Miller #1	UTU0136484	43-047-30034	SEC 4, T-7-S, R-22-E
Volf Govt # 1	UTU076939	43-047-15609	SEC 6, T-7-S, R-22-E
AcLish #1 (Welkeri-tollow)	SL-086341	43-047-20280	SEC 8, T-7-S, R-23-E
AcLish #2 (WalkerHollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
AcLish #3 (WalkerHollow)	. SL-066341	43-047-30027	SEC B, T-7-S, R-23-E
AcLish #4 (WalkerHollow)	SL-066341		SEC 8, T-7-S, R-23-E
Valker Hollow U-6	SL-066341	-	SEC 8, T-7-S, R-23-E
Pari American #2	SL-066341	43-047-30038	SEC 9, T-7-5, R-23-E
Valker Hollow U-B	SL-066341	43-047-31092	SEC B, T-7-S, R-23-E
3856F 6-1	UTU075939		SEC 6, T-7-S, R-22-E
Baser d-1	UTU075939		SEC 6, T-7-S, A-22-E
Baser 6-2	UTU076939	43-047-31859	SEC 6, T-7-S, R-22-E
Southman 1-5	UTU33433		SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433		SEC 4, T-10-S, R-23-E
loutnman 4-6	UTL1333433		SEC 6, T-10-S, R-23-E
est Gusher 16-1-A	UTU58097		SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
est Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Aadeline 4-3-C	UTU42469		SEC 4, T-7-S, R-21-E
ederal 6-5-H	UTU68999		SEC 6, T-7-S, R-21-E
ederel 11-1-M	· UTU64376		SEC 11, T-6-S, R-20-E
let Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
lat Mesa 2-7	U-38420	43-047-30646	SEC 7, T-10-S, R-23-E
Crooked Carryon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
VIIIow Creek 2	U-39223	43-047-31818	SEC 6, T-11-S, R-20-E
lo Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
lo Name Canyon 2-9	U-37355	43-047-31504	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 16, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-5, R-10-E
Sage Heri 1-6	U-38419	43-047-30362	SEC 6, T-10-S, A-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC & T-10-S, R-23-E
Southman Carryon SWD 3	U-38427		SEC 15, T-10-S, R-23-E
lack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E SEC 16, T-10-S, R-23-E
ZIIT Edge 1-16	U-38427	43-047-30462	
Vhite River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Sitter Creek Fed 1-3	U-29797	43-047-30524	SEC 3, T-11-5, R-22-E SEC 16, T-10-5, R-23-E
dokout Point 1-16	ML-22186-A		SEC 1, 1-10-5, R-23-E
eta's Flat Fed 1-1	U-40736		SEC 10, T-10-S, R-23-E
heapherder Fed 1-10	U-38261		
ISO Fed 1-12	U-38422	43-047-30500	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729		SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
ast Bench #1	U-25880		SEC 33, T-11-S, R-22-E
Jzzard Creak 1-10	U-25880		SEC 10, T-11-S, R-22-E
vichy Berich #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222		SEC 10, T-7-S, R-21-E
Gusher #3	SL-065841-A		SEC 3, T-6-S, R-20-E
Vatural 1-7	U-8345		SEC 7, T-11-S, R-21-E
Bonanza Federal 3-15	U-38428		SEC 15, T-10-S, R-23-E
Aficas 1-3	CR201		SEC 3, T-11-S, R-20-E
State 14-16	ML-40904		SEC 16, T-7-S, R-21-E
ove Unit 1-18	B91018090A	43-047-30706	SEC 18, T-11-S, R-22-E
ove Unit 1-11	891018090A	43-047-30817	SEC 11, T-11-S, R-21-E
ove Unit 1-12	891018090A	43-047-30638	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A		SEC 4, T-11-S, R-21-E
ove Unit 8-1-10	891018090A		SEC 10, T-11-S, A-21-E
	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Love Unit B-2-3		43-047-16800	SEC 3, T-7-S, R-21-E

DUCHESNE COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

XX	Change	of	Operator	(well	sold)
----	--------	----	----------	-------	-------

☐ Designation of Operator

□ Designation of Agent□ Operator Name Change Only

Routing:
1-14CHG1216
2- DTM 7-SJ
3-VLC 8-FILE
4_RIE
5-110
6_PL

The op	erator of th	he well(s)	listed below has	changed (EFFEC	TIVE DA	TE:	1-01-94)
TO (ne	w operator) (address)	PO BOX 129		FROM (former	operat (addre	55).	PO BOX 28	302	
		BAGGS WY					MIDLAND 7		
		KATHY STAM					RHONDA PA		
		phone <u>(307</u>					phone (91		
		account no	. <u>N 1305</u>				account i	no. <u>N</u>	1880
Hell(s) (attach addi	tional page if	f needed):						·
Name:	**SEE ATTAC	HED**	API: 047-30481	Fntity:	Sec	Two	Rna	Lease	Type:
Name:			API:	Entity:	Sec	Twr	Rng	Lease	Type:
Name:			API:	Entity:	_ Sec	Twr	Rng	lease	Type:
Name:	, ,		API:	Fntity:	_ Sec	Twr	Rng	9259	Type:
Name.			API:	Entity:	_ Sec	Twr	Rna Ling	10050	Type:
Name .			API:	Entity:	56C	Twn	Rng	lease	Type:
Name:			API:	Fntity:	_ Sec	Twn	Rng	lease	Type:
i	The Departmoperating	nent of Commany wells i	ry or other <u>legal</u> . <i>(Pucld 1-7-94)</i> merce has been co n Utah. Is comp e number:	ntacted if the any registered	new of	pera	tor above	is not	currently:
Lec 4.	(For India (attach Te comments s	n and Feder lephone Doe ection of t	ral Wells ONLY) cumentation Form this form. Manag ace prior to com	The BLM has b to this repo gement review	ort). of Fed e	Mak ral	e note c and Ind	i <mark>an we</mark> l	status in
<u>Lee</u> 5.	listed abov	re. (2-28-94)		. · ·				BM) for	each well
0			updated for each w						
Hec 7.	Well file 1	abels have	been updated for	each well list	ted abo	ve.	(3-2-94)		
. [Changes hav	ve been inc oution to St	luded on the mon- tate Lands and the	thly "Operator e Tax Commissio	, Addre on. <i>(2-,</i>	SS, 28-94	and Acco	unt Cha	nges" memo
Lec 9.	A folder ha	as been set	up for the Opera	ator Change fi	le, and	a (copy of t	his pag	e has been

placed there for reference during routing and processing of the original documents.

ERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.	
ITITY REVIEW	
(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. We entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> Form 6, Entity Action Form).	ere of
2. State Lands and the Tax Commission have been notified through normal procedures entity changes.	of
OND VERIFICATION (Fee wells only)	i alerd
OND VERIFICATION (Fee wells only) (In progress / Phoenix's IDLOC # m416415/80,000 not to be released until replace to the persons aware. (C) (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.	a
2. A copy of this form has been placed in the new and former operators' bond files.	
LC 3. The former operator has requested a release of liability from their bond (yes (no)	_· :er
EASE INTEREST OHNER NOTIFICATION RESPONSIBILITY	
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has be notified by letter dated 19, of their responsibility to notify a person with an interest in such lease of the change of operator. Documentation of such lease of the change of operator.	anv
2. Copies of documents have been sent to State Lands for changes involving State leases .	
ILMING	
$\sqrt{1.}$ All attachments to this form have been microfilmed. Date: $\frac{mach}{18}$ 19 $\frac{9}{9}$	<u></u>
ILING	
1. Copies of all attachments to this form have been filed in each well file.	
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Opera Change file.	tor
OMMENTS 940228 Partial Change only. (see separate change)	



P.O. Box 695 Vernal, Utah 84078 801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining 3 Triad Center, Suite #350 355 W. North Temple Salt Lake City, UT 84180-1203

MAR - 1 1996

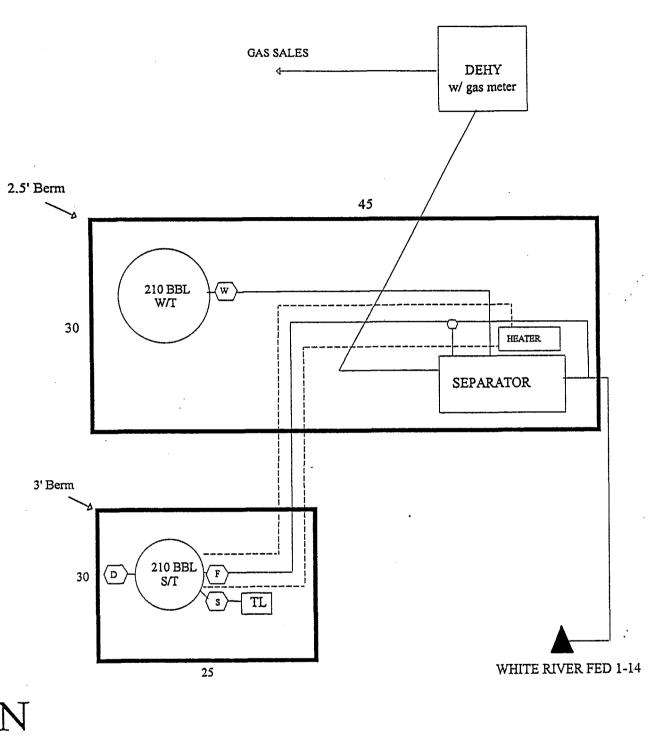
RE: Site Security Diagrams

Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

Lucy Nemec Senior Clerk



7

SIŢE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION P.O. BOX 695 VERNAL, UT 84078 12-047-20481

Snyder Oil Corporation

WHITE RIVER FED 1-14 NENW SEC 14 T10S R23E UINTAH COUNTY, UT Lease # U38427

Prepared By: JT Revised By: KR 7/27/95 1/15/96

BUYS & ASSOCIATES, INC. Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
Е	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

^{*}The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.



June 7, 1999

1200 Smith, Suite 3300 Houston, Texas 77002 713-646-6600

State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

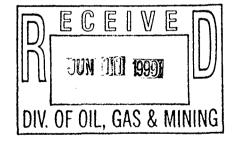
As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

Thank you for your assistance in this matter.

Very truly yours,

Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

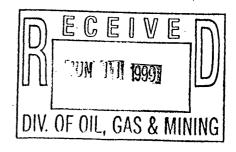
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,

Phillip W. Bode

Enclosure

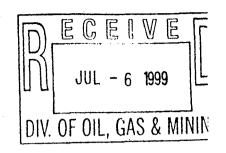




United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



In Reply Refer To: 3106 U-19037 et al (UT-932)

1 1999 MIL

NOTICE

Santa Fe Snyder Corporation 840 Gessner, Suite 1400 Houston, TX 77024

Oil and Gas

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course. Christopher J. Merritt

> Christopher J. Merritt Acting Group Leader, Minerals Adjudication Group

Enclosures

- 1. Santa Fe Energy Resources, Inc. Exhibit of Leases
- 2. Snyder Oil Corporation Exhibit of Leases

cc:

All State Offices Moab Field Office Vernal Field Office

MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801 St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102 SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185 Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202 Irene Anderson (UT-932) Teresa Thompson (UT-931)

FORM 3160-5
(June 1990)



FORM 3160-5 (June 1990)	DEPA.	TITED STATES ENT OF THE INTERIOR OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use this form for	proposals to drill or to	ND REPORTS ON WELLS of deepen or reentry a different reservoir. FOR PERMIT -" for such proposals	5. Lease Designation and Serial No. See Attached List 6. If Indian, Allottee or Tribe Name See Attached List
. Type of Well	SUBMIT	N TRIPLICATE	7. If Unit or CA, Agreement Designation
Oil Gi Well We		See Attached List	8. Well Name and No. See Attached List
Name of Operator			9. API Well No. See Attached List
Santa Fe Snyde	r Corporation	Attn.: Phyllis Sobotik	10. Field and Pool, or Exploratory Area
Address and Telephone No. 1625 Broadway.	Suite 2200, Der	wer CO 80202	See Attached List
Location of Well (Footage, Sec., T.,	R., m., or Survey Description)	iver, CO 80202 303-592-8668	11. County or Parish, State
See Attached List			See Attached List
CHECK	APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, RE	PORT OR OTHER DATE
TYPE OF SUB	MISSION	TYPE OF ACTION	
Not	ce of Intent	Abandonment	Change of Plans

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion

Plugging Back

Casing Repair

Altering Casing

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

Change of Operator

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

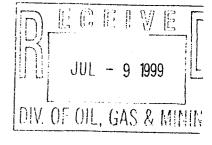
Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433

Subsequent Report

Final Abandonment Notice

Please contact Phyllis Sobotik at 303-592-8668 if you have any questions



Non-Routine Fracturing

Conversion to Injection

Report results of multiple completion on Well

Water Shut-Off

Dispose Water

-			<u> </u>	· · · · · · · · · · · · · · · · · · ·
4. I hereby certify that the foregoing is true and correct Signed Light Sobotio	Title	Sr. Regulatory Specialist	Date	01-Jul-99
(This space for Federal of State office use) Approved by Conditions of approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

- 1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.
- 2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger
- 3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.
- 4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

HOU04:121911.2

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining 1594 W. North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger

Surety Bond Number - JZ 7777 Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200 Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

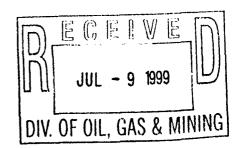
Myllis Sobotik

gr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway Suite 2200 Denwer, Colorado 80202 303/592-8500 Fax 303/592-8600



SNYDER LEASES

LESSOR	STATE	LESSOR	STATE
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	ŪT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	TU
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

SNYDER LEASES

LESSOR	STATE	LESSOR	STATE
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	·UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	ÜT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	· LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT .
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

SANTA FE LEASES

LESSOR	STATE	LESSOR	STATE
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026 056	WY
BLM NMNM-65864	NM ·	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY.
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	. WW	BLM WYW-96918	WY
BLM NMNM-98010	MM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676 BLM COC-036289 A&B	WY
BLM UTU-38430 BLM UTU-42823	UT UT	BLM WYW-0942	WY WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining 1594 W. North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger

Surety Bond Number - JZ 7777 Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
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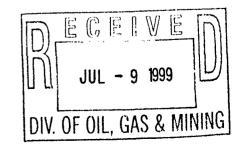
Myllis Sobotik

gr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway Suite 2200 Denver, Colorado 80202 303/592-8500 Fax 303/592-8600



State of Delaware Office of the Secretary of State

PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,

WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

Edward J. Freel, Secretary of State

AUTHENTICATION:

9725623

DATE:

05-05-99

0774411 8100M

991177495

CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

- 1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.
- 2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger
- 3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.
- 4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

HOU04:121911.2

Surviving Corporation.

- 5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.
- 6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

Name: David L. Hicks

Title: Vice President — Law and

General Counsel

14. I hereby certify that the fo

ITED STATES

|--|

FORM APPROVED

01-Jul-99

(June 1990)		ENT OF THE INTERIOR FLAND MANAGEMENT	Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUN	IDRY NOTICES AN	D REPORTS ON WELLS	5. Lease Designation and Serial No. See Attached List
		deepen or reentry a different reservoir.	6. If Indian, Allottee or Tribe Name
		FOR PERMIT -" for such proposals	See Attached List
	SUBMIT I	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well	Gas Well Other	See Attached List	8. Well Name and No. See Attached List 9. API Well No.
2. Name of Operator	1		See Attached List
	der Corporation	Attn.: Phyllis Sobotik	10. Field and Pool, or Exploratory Area
3. Address and Telephone No.	C:4- 0000 D		See Attached List
	ay, Suite 2200, Der , T., R., m., or Survey Description)	nver, CO 80202 303-592-8668	11. County or Parish, State
See Attached Lis			See Attached List
12. CHE	CK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF S	UBMISSION	TYPE OF ACTI	ON
	Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Change of Operator	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
ally drilled, give subsurface Snyder Oil Cor Corporation. I documentation effective date	rporation and Santa The legal acceptance issues, Santa Fe Soft merger.	ent details, and give pertinent dates, including estimated date of starting a cal depths for all markers and zones pertinent to this work.)* Fe Energy Resources, Inc. have merge and additional depths for all markers and zones pertinent to this work.)* Fe Energy Resources, Inc. have merge and additional depths for all markers and zones pertinent to this work.)* Fe Energy Resources, Inc. have merge and zones and zones pertinent to this work.)* Inc. have merge and zones pertinent to this work.)* Fe Energy Resources, Inc. have merge and zones pertinent to this work.)* Fe Energy Resources, Inc. have merge and zones pertinent to this work.)* Fe Energy Resources, Inc. have merge and zones pertinent to this work.)*	ed to form Santa Fe Snyder lowever in an effort to simplify 1, 1999 be used as the
	e BLM Bond Numbe		DECEIVE JUL - 9 1999
Plaasa contac	t Phyllic Schotik at 3	03-592-8668 if you have any guestions	DIV. OF OIL, GAS & MIN

Title Sr. Regulatory Specialist Date Signed (This space for Federal Title Date Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	s	т	R	Lease Number	Mineral	API Number	Committee
State #16-1-0			Monument Butte (Castle Peak)	INA	Duchesne	SW/SE	16	98			Type		Comments
State #16-2-N		 	Monument Butte (Castle Peak)	ACT	Duchesne	SE/SW	16	 		ML 16532	STATE	43-013-31022	10200
Stirrup #32-1J		 	Horseshoe Bend	ACT	Uintah	NW/SE	32	98	 	ML 16532	STATE	43-013-31094	10199
Stirrup Federal #29-2			Horseshoe Bend	INA	Uintah	NW/SE	29	68		ML 40226	STATE	43-047-31646	9614
Stirrup Federal #29-3	Horseshoe Bend	1	Horseshoe Bend	INA	Uintah	SE/SE	29	68		U 46699	FED	43-047-31508	11055
Stirrup State 32-1	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NE	32	68		U 46699	FED	43-047-31634	12323
Stirrup State #32-2	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	SE/NE	32	6S		ML 22036	STATE	43-047-31557	12323
Stirrup State #32-6	Horseshoe Bend	1	Horseshoe Bend	wiw	Uintah	NE/NE	32	6S		ML 22036	STATE	43-047-31626	12323
UTD Chasel #24-14			Eight Mile Flat North (Monument Butte)		Uintah	SE/SW	24	68		ML 22036	STATE	43-047-32784	Injector 12323
UTD Kidd #20-16		-		ACT	Uintah	SE/SE	20	98		U 67549	FED	43-047-32566	11798
Ute Tribal #13-1		Ute	Leland Bench	ACT	Uintah	NE/NE	13	98		U 67178	FED	43-047-32568	11727
Ute Tribal #15-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/SW		4S	1E	14-20-H62-4376	FED	43-047-31846	10931
Ute Tribal #16-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/SE	15 16	48	1E	14-20-H62-4527	FED IND	43-047-31936	11218
Ute Tribal #21-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah			48	11	14-20-H62-4526	FED IND	43-047-31933	11219
Ute Tribal #21-W-1 (Wtr Supply)		Ute		INA	Uintah	NE/NE NE/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-31821	10818
Ute Tribal #21-2H				ACT	Uintah	SE/NE	21	4S	1E	14-20-H62-4418	FED IND		On same pad w/21-1
Ute Tribal #21-3B				ACT		NW/NE	22	4S		14-20-H62-4418	FED IND	43-047-32570	11725
Ute Tribal #21-4G				INA	Uintah	SW/NE	21	4S		14-20-H62-4418	FED IND	43-047-32571	11770
Ute Tribal #21-5C		Ute	Windy Ridge West (Leland Bench)	TAD	Uintah		21	4S	1E	14-20-H62-4418	FED IND	43-047-32664	11766
Ute Tribal #22-1			Windy Ridge West (Leland Bench)	INA	Uintah	NE/NW NW/NW	21	4S		14-20-H62-4418	FED IND	43-047-32690	11860
Ute Tribal #22-2		Ute		INA		SW/NW	22	4S		14-20-H62-4528	FED IND	43-047-31934	11220
Ute Tribal #22-4I					Uintah	NE/SE	22	4S		14-20-H62-4528	FED IND	43-047-32097	11343
Ute Tribal #23-1						SW/SE	23	4S		14-20-H62-4528	FED IND	43-047-32572	11748
Ute Tribal #25-1						SW/NW	25	4S 4S		14-20-H62-4529	FED IND	43-047-31935	12010
Ute Tribal #25-F						SE/NW	25	4S		14-20-H62-4417	FED IND	43-047-31848	12010
'Ite Tribal #26-1						SE/NE	26	4S		14-20-H62-4823	FED IND	43-047-32809	12010
Jte Tribal #26-1C				ACT		NE/NE	26	48			FED	43-047-31822	Injector 2D D
Ute Tribal #26-3G						SE/NE	26	48			FED	43-047-31738	12010
Ute Tribal #26-5J						NW/SE	26				FED	43-047-32667	12010
Ute Tribal #27-1				ACT		NW/NW	27	4S 4S			FED IND	43-047-32574	12010
Walker Hollow Unit #6	Walker Hollow			INA		SE/SE	8	7S			FED IND	43-047-31942	11221
Walker Hollow Unit #J-8	Walker Hollow					NW/SE	8	7S		U 02651		43-047-31034	2760
N. Walker Fed. #1C-33						NW/SW	33	6S				43-047-31092	2760
V. Walker St. #1C-32						NE/SW	32	6S				43-047-30815	2715
West Walker St. #2-32						NW/NE	32	6S				43-047-30877	2720
White River #1-14						NE/NW	14	108				43-047-30878	2721
Villow Creek Unit #1						SE/NE	27	118				43-047-30481	1500
Villow Creek Unit #2						SE/SW	5	118				43-047-31775	10804
Volf Government Federal # 1						NE/NE	5	7S				43-047-31818 43-047-15609	2755

sion of Oil. Gas and Mining

PERATOR CHANGE WORKSHEET

tach all documentation received by the division regarding this change.

tial each listed item when completed. Write N/A if item is not applicable.

Routing:	
J-KDR	6-KAS
2-CIH	7-SJ-TP
, 3-JRB	8-FILE
4-CDW	9-1000
5−KDR √	

tial eac	ch listed item when completed. Write N/A	if item is not app	olicable.			5-KDR	9-100	<u>د</u>
	nge of Operator (well sold) gnation of Operator		nation of Ago tor Name Ch		(MERGER)			
e opei	rator of the well(s) listed below has	s changed, eff	ective: <u>6-</u>	1-99				
): (ṇe [,]	w operator) (address) SANTE FE SNYDER P.O. BOX 129 BAGGS, WYOMING		iFROM: (old	l operator) (address) P.O.	R OIL CORPO BOX 129 , WYOMING	RATION 82321	
	Phone: (307) 383-2 Account no. N2000		• .			: <u>(307) 383-</u> int no. <u>N130</u>		
ELL(S) attach additional page if needed:					& WALKER H	OLLOW UN	ITS
ne: ne: ne: ne: ne:	*SEE ATTACHED* API: 43 API: 41 API: 42	8 <i>-0</i> 97-3098	Entity: Entity: Entity: Entity: Entity: Entity: Entity: Entity:	S S S S S S	T T T T T	R Lease		
ERA	TOR CHANGE DOCUMENTA	TION						-
R ₁ .	(r649-8-10) Sundry or other legal of form).	documentation	n has b ee n re	ceived from	the FORN	MER operator	attach to	this
∮ −2.	(r649-8-10) Sundry or other legs form).	al documenta	tion has beer	received fro	om the NI	EW operator	(Attach to	this
f −3.	The Department of Commerce wells in Utah. Is the company re #011879.	has been congistered with	ntacted if the	new operato (yes/no)	r above is If yes,	not currently show compar	operating y file nun	g any nber:
% −4.	rote of BLM status in comments changes should ordinarily take performed below.	s section of the	his form. BL	M approval	of Federa	al and Indian	well ope	rator
€ 5.	Changes have been entered in the	Oil and Gas	Informatio	n System (32	270) for ea	ch well listed	l above.	
2 6.	Cardex file has been updated for	each well list		,	,			
P 7.	Well file labels have been update	ed for each we	ell listed abov	re.(NKW Sn	1stan/)		
- 8.	Changes have been included on the to Trust Lands, Sovereign Lands,	e monthly "O	perator, Add	ress, and Acc	ount Char	nges" memo	for distrib	ution

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL, GAS AND		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drift drift horizontal	new wells, significantly deepen existing wells belo laterals. Use APPLICATION FOR PERMIT TO DR	w current bollom-hole depth, reenter plugged wells, or to RH L form for such proposals.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	[]	ER .	8. WELL NAME and NUMBER:
	GAS WELL GITTE		Exhibit "A"
2. NAME OF OPERATOR:	o Production Oil & Gas	Company	9. APINUMBER:
3. ADDRESS OF OPERATOR:	J I TOUGETON OIL & Gas	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
8 South 1200 East of	ıy Vernal sıaı Utal	1 ZIP 84078 435-789-4433	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIO	ONS RECLAMATION OF WELL.SITE	X OTHER: Name Change
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	1
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths, volui	mes, etc.
As a result of	the merger between The	e Coastal Corporation and	l a wholly owned
		ion, the name of Coastal	·
		on Oil & Gas Company effe	
nas been enange	•		•
	See	Exhibit "A"	
Bond # 400JU070	18		
Coast	al Oil & Gas Corporat:		
NAME (PLEASE PRINT John	T Elzner	TITLE Vice Presid	lent
	-	DATE 06-15-01	
SIGNATURE	-		
\ /	so Production Oil & G		1
NAME (PLEASE PRINT) John	T_Elzner	TITLE Vice Presi	aent
4/7		DATE 06-15-01	
SIGNATURE		DATE VO - 75 - 07	
(This space for State use only)			CENTRAL RESIDENCE AND ADDRESS OF THE ADDRESS OF THE
Iring shape for order age office			RECEIVED

JUN 19 2001

State of Delaware Office of the Secretary of State

PAGE :

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

HIN 3 200

DIVISION OF DIL. GAS AND MINING



Warriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Vice President

Attest:

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001

IUN 19 2001



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

.

Houston TX 77046-0095

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

06/21/2001

608186-0143

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

4. Is the new operator registered in the State of Utah:

X Merger

FROM: (Old Operator):		TO: (No	ur. Operator).					
	 -	TO: (New Operator): EL PASO PRODUCTION OIL & GAS COMPANY						
COASTAL OIL & GAS CORPORATION Address; 9 GREENWAY PLAZA STE 2721	 -		9 GREENWA					
Address: 9 GREENWAY PLAZA STE 2/21		Address:	9 GREENWA	AT PLAZA S	1E 2/21	KIVI 29/3		
HOUSTON, TX 77046-0995		HOUSTO	N, TX 77046-	0995		,		
Phone: 1-(713)-418-4635		Phone:	1-(832)-676-4					
Account N0230		Account	N1845					
						·. · · · · · · · · · · · · · · · · · ·		
CA	No.	Unit:						
WELL(S)								
	API	I .	SEC TWN	LEASE	WELL	WELL		
NAME	NO	NO	RNG	TYPE	TYPE	STATUS		
PETES FLAT 1-1	43-047-30558	1510	01-10S-23E	FEDERAL		S		
FEDERAL 4-4	43-047-30632	10690	04-10S-23E	FEDERAL		P		
SOUTHMAN CANYON 4-5	43-047-30633	6131	05-10S-23E	FEDERAL		P		
FEDERAL 1-5 (CA 74473)	43-047-30856	10689	05-10S-23E	FEDERAL		P		
SAGE HEN 1-6 (CA CR-3)	43-047-30382	1490	06-10S-23E	FEDERAL		P		
FLAT MESA 1-7	43-047-30365	1505	07-10S-23E	FEDERAL		P		
FLAT MESA 2-7	43-047-30545	1506	07-10S-23E	FEDERAL		P		
SAGE BRUSH 1-8	43-047-30383	1467	08-10S-23E	FEDERAL		TA		
NO NAME CANYON 1-9	43-047-30378	1466	09-10S-23E	FEDERAL		P		
NO NAME CANYON 2-9	43-047-31504	1468	09-10S-23E	FEDERAL		P		
SOUTHMAN CANYON 9-3M	43-047-32540	11767	09-10S-23E	FEDERAL		P		
SOUTHMAN CANYON 9-4-J	43-047-32541	11685	09-10S-23E	FEDERAL		P		
SHEEPHERDER 1-10 (CA CR-5)	43-047-30559	1470	10-10S-23E	FEDERAL		P		
JACK RABBIT 1-11 (CA CR-23)	43-047-30423	1475	11-10S-23E	FEDERAL		S		
NSO FEDERAL 1-12 (CA CR-22)	43-047-30560	1480	12-10S-23E	FEDERAL		P		
WHITE RIVER 1-14	43-047-30481	1500	14-10S-23E	FEDERAL		P		
CLIFF EDGE 1-15	43-047-30462	1524	15-10S-23E	FEDERAL	GW	TA		
BONANZA FEDERAL 3-15	43-047-31278	8406	15-10S-23E	FEDERAL	GW	P		
CROOKED CANYON 1-17	43-047-30369	1465	17-10S-23E	FEDERAL	GW .	S		
CANYON VIEW FEDERAL 1-18	43-047-30379	1485	17-10S-23E	FEDERAL	GW	P		
OPERATOR CHANGES DOCUMENTATION	ON							
1. (R649-8-10) Sundry or legal documentation was recei	ived from the FORM	ER operator	r on:	06/19/2001				

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

YES

Business Number:

5.	If NO, the operator was contacted contacted on: N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 08/23/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/23/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
Sī	ATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
	EDERAL BOND VERIFICATION: Federal well(s) covered by Bond No.: WY 2793
FF	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond No: N/A
	The FORMER operator has requested a release of liability from their bond on: N/A N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	LMING: All attachments to this form have been MICROFILMED on:
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
	MMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso oduction Oil and Gas Company shall be retained in the "Operator Change File".

v





WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorada 60202-4436 Talephone: 303 573 5404 Faxt: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE:

BLM Bond CO-1203

BLM Nationwide Bond 158626364
Surety - Continental Casualty Company

Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.

Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.

Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell;

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc., Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.

List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely.

Westport Oil and Gas Company, L.P.

Debby J. Black

Engineer Technician

Enci:



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 DIVISION OF OIL, GAS AND MINING

FEB > 2002

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

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Denver Colorado 80215-7093

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Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company, Inc.</u> into <u>Westport Oil and Gas Company, L.P.</u> with <u>Westport Oil and Gas Company, L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

Moab Field Office
 Vernal Field Office
 MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922) Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandu

Branch of Real Estate Services Uintah & Ouray Agency

٠,

Date:

5 December, 2002

Reply to

Attn of:

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. liarles H. Common

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS Washington, D.C. 20240

FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: EI Paso Production Oil & Gas Company	9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza OH: Houston STATE TX ARE 77064-0995 (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	
FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: . UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL .
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumed on the company of the company	
BOND #	
State Surety Bond No. RLB0005236 Fee Bond No. RLB0005238	RECEIVED
EL PASO PRODUCTION OIL & GAS COMPANY	FEB 2 8 2003
	DIV. OF OIL, GAS & MINING
Jon R. Nelsen, Attorney-in-Fact	
WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix Agent and Attorn	ey-in-hact
SIGNATURE DATE	

(This space for State use only)

Form 3 160-5 UNITED STATES (August 1999) FORM APPROVED TMENT OF THE INTERIOR OMB No. 1004-0135 Expires Inovember 30, 2000 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an SEE ATTACHED EXHIBIT "A" abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. Type of Well Oil Well Gas Well Other 8. Well Name and No. Name of Operator WESTPORT OIL & GAS COMPANY, L.P. SEE ATTACHED EXHIBIT "A" 3a. Address 9. API Well No. Phone No. (include area code) P.O. BOX 1148 VERNAL, UT 84078 SEE ATTACHED EXHIBIT "A" (435) 781-7023 Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 11. County or Parish, State SEE ATTACHED EXHIBIT "A" UINTAH COUNTY, UT 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Subsequent Report Reclamation Well Integrity Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Final Abandonment Notice Temporarily Abandon SUCCESSOR OF Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there **OPERATOR** If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and ze Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 (following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection. WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003. RECEIVED MAR U 4 2003

		11/1/1 0 1 Z003
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) CHERYL CAMERON Signature	Title OPERATIONS	DIV: OF OIL, GAS & MINUNC
(hery (Comeson)	Date March 4, 2003	
Approved by	ACE FOR FEDERAL OR STATE L	381
	Title	Date
Conditions of approval, if any, are attached Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	subject leage	
Title 18 U.S.C. Section 1001, make it a crime for any person false, ficitious or fraudulent statements or representations as to	knowingly and willfully to make to	my department or agency of the United States any
(Instructions on reverse)	omes. Within its jurisdiction.	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH 2. CDW

FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

			Merger	•		
The operator of the well(s) listed below has cha	anged, effective:	12-17-02				
FROM: (Old Operator):		TO: (New O	nerator):		· · ·	
LL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT OIL & GAS COMPANY LP				
Address: 9 GREENWAY PLAZA		Address: P O E		COMITAIN		
Control of the contro		Address. F O BOX 1148				
IOUSTON, TX 77064-0995		VERNAL, UT	84078			
hone: 1-(832)-676-5933	·	Phone: 1-(435)				
account No. N1845		Account No. N2115				
C	A No.	Unit:		***		
VELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
IAME	RNG		NO	TYPE	TYPE	STATU
ONANZA 9-5	09-09S-23E	43-047-34088		FEDERAL	GW	APD
ONANZA 9-6	09-09S-23E	43-047-3477	99999	FEDERAL	GW	APD
ONANZA 10-2	10-09S-23E	43-047-34089	99999	FEDERAL	GW	APD
ONANZA 10-3		43-047-34090		FEDERAL	GW	APD
ONANZA 10-4		43-047-34772		FEDERAL	GW	APD
HEEPHERDER FED 1-10 (CR-5)	10-09S-23E	43-047-30559	1470	FEDERAL	GW	P
ACK RABBIT 1-11	11-09S-23E	43-047-30423	1475	FEDERAL	GW	S
ONANZA 11-2	11-09S-23E	43-047-34773	99999	FEDERAL	GW	APD
SO FEDERAL 1-12 (CR-22)	12-09S-23E	43-047-30560	1480	FEDERAL	GW	P
/HITE RIVER 1-14	14-09S-23E	43-047-30481	1500	FEDERAL	GW	S
LIFF EDGE FEDERAL 1-15	15-09S-23E	43-047-30462	1524	FEDERAL	GW	TA
ONANZA FED 3-15	15-09S-23E	43-047-31278	8406	FEDERAL	GW	P
OOKOUT POINT STATE 1-16	16-09S-23E	43-047-30544	1495	STATE	GW	P
ROOKED CANYON FED 1-17	17-09S-23E	43-047-30369	1465	FEDERAL	GW	S
ANYON VIEW FED 1-18	18-09S-23E	43-047-30379	1485	FEDERAL	GW	S
ILL FEDERAL 1-10	10-11S-20E	43-047-31026	1368	FEDERAL	GW	TA
VILLOW CREEK UNIT 1	27-11S-20E	43-047-31775	10804	FEDERAL	GW	S
TLEOW CREEK UNIT I	02-11S-22E	43-047-31489	9871	STATE	GW	S
RCHY BENCH STATE 1-2						
		43-047-30524	1460	FEDERAL	GW	S

(R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003

(R649-8-10) Sundry or legal documentation was received from the NEW operator on: 03/04/2003

The new company has been checked through the Department of Commerce, Division of Corporations Database on: 03/06/2003

Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

If **NO**, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE						
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		s approve .M-12/31/2	_	, name ch BIA-12/5/02	-		.*
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit op	perator for wells l	isted on:	02/27/2003		* :		
9.	Federal and Indian Communization Agreem The BLM or BIA has approved the operator for all well	•		01/09/2003			.**.	
10	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the	The Division h water disposal we			Transfer of N/A	Authori	ity to In	ject,
	ATA ENTRY: Changes entered in the Oil and Gas Database on:	03/27/2003	• • • • • • • • • • • • • • • • • • •) 			
2.	Changes have been entered on the Monthly Operator Cl Bond information entered in RBDMS on:	hange Spread Sh N/A	eet on:	03/27/2003		in the second		
	Fee wells attached to bond in RBDMS on:	N/A			51 · ·			
ST	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	RLB 0005236		· · · · · · · · · · · · · · · · · · ·	· ·			
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	158626364						
	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	RLB 0005239	-			* . *-		.:
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed co	overed by Bond 1	Number	RLB 0005238	3			
	The FORMER operator has requested a release of liability The Division sent response by letter on:	from their bond N/A	on:	N/A				
3. (CASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has to of their responsibility to notify all interest owners of this classical contents.	been contacted an	nd informed N/A	by a letter from	n the Divisi	on		
СО	MMENTS:							
								

Form 3 160-5 (August 1999)

ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. SEE ATTACHED SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

abandoned well.				
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas Well	Other			8. Well Name and No.
2. Name of Operator WESTPORT OIL & GAS CO	MADANVI D			SEE ATTACHED 9. API Well No.
3a. Address 1368 SOUTH 1200 EAST V		3b. Phone No. (include (435) 781-7024	e area code)	SEE ATTACHED 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	VARIOUS 11. County or Parish, State			
SEE ATTACHED			ODNIONION I	UINTAH, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO			REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTIO	N
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamati Recomple	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal
If the proposal is to deepen directional Attach the Bond under which the wor	Ily or recomplete horizontally, good will be performed or provide	give subsurface locations and the Bond No. on file with I	measured and tn 3LM/BIA. Requ	any proposed work and approximate duration thereof, us vertical depths of all pertinent markers and zones, ired subsequent reports shall be filed within 30 days in a new interval a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACH FOR THE NEXT 5 YEARS.	HED LIST OF PROPOSED PL	ADDDOVE) BY THE STATE	-
1.17 (1.18) (1.18) (1.18) (1.18) (1.18) (1.18) (1.18) (1.18) (1.18) (1.18) (1.18) (1.18) (1.18) (1.18) (1.18)	COPY SENT TO OPERATOR Date: 8-24-44 Initiate: (#P		H DIVISION OF S. AND MINING 1 20 2004	
14. I hereby certify that the foregoing is true a Name (Printed/Typed) Sheiler Upchego	Title Regulator	y Analyst + See 6	rederal Approval Of This	ed.
Signature Malla Malla	May 25, 2		Action Is Necessary	
	THIS SPACE FOR FEDERA	L OR STATE USE		
Approved by	Title	Dat	e	
Conditions of approval, if any, are attached. Approva certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation	to those rights in the subject lease			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Proposed 2007 P&A's - 15 Wells

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

Proposed 2008 P&A's - 11 wells

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director

MICHAEL O. LEAVITT Governor

OLENE S. WALKER Lieutenant Governor

CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL

Well Name and Number:

Several State and Federal wells

API Number:

See Sundry List

Operator:

Westport Oil and Gas Company L.P.

Reference Document:

Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these-sixty-nine (69) wells for extended shut-in until September 1, 2005.

Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

- 1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
- 2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
- 3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet

August 20, 2004

Date

Petroleum Engineer



			
			•
API#	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			
	Proposed 2004 P&A's - 13 Wells		-
31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A
			<u> </u>
	Proposed 2005 P&A's - 15 Wells	,	•
31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	
30753	DM ICE FRIDAY 34-22		14-20-H62-2997
32333	FEDERAL 11-1-M		UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3		UTU-38401
33667	KENNEDY WASH FED 14-1		UTU-71424
30623	SAND RIDGE FED 23-17		UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33		UTU-38411
		1	
	Proposed 2006 P&A's - 15 Wells		
30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	
30369	CROOKED CYN FED 1-17	17-10-23 NENW	
31778	E BENCH UNIT #1	33-11-22 NWSE	
30365	FLAT MESA FED. 1-7		UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	
30766	LOVE UNIT B2-3		UTU-8347
30560	NSO FEDERAL 1-12		UTU-38423
30558	PETE'S FLAT 1-1		UTU-40736
30382	SAGE HEN FEDERAL 1-6		UTU-38419
30383	SAGEBRUSH FEDERAL 1-8		UTU-37355
30856	SOUTHMAN CANYON 01-05 FED		UTU-33433
30632	SOUTHMAN CANYON 4-4		UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	
J J		1 2 20 01.11	

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

MULTIPI	_E W	ELLS-	SEE	ATTA	CHEE
---------	------	--------------	-----	------	------

SUNDKT	MOLIPLE V	WELLS- SEE ATTACHED				
Do not use this abandoned well.		6. If Indian, A	Illottee or Tribe Name			
SUBMIT IN TRIPL	LICATE – Other instruc	tions on revers	e side		CA/Agreement, Name and/or No	
1. Type of Well				INOLTIPLE	VELLS- SEE ATTACHED	
Oil Well X Gas Well	Other			8. Well Name	and No.	
2. Name of Operator				MULTIPLE V	VELLS- SEE ATTACHED	
WESTPORT OIL & GAS CO	OMPANY, L.P.			9. API Well N		
3a. Address		3b. Phone No. (inclue	de area code)	MULTIPLE V	VELLS- SEE ATTACHED	
1368 SOUTH 1200 EAST, \	/ERNAL, UTAH 84078	435-781-7060			ool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,)	****	BONANZA/	SOUTHMAN CANYON	
MULTIPLE WELLS- SEE A	ΓΤΑCHED			11. County or P		
				LUNITALLOC	N. 18 1777 / 1 177 A 1 1	
				UINTAH CC	DUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, RI	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent Subsequent Report	Alter Casing Fracture Treat Reclamati					
	Change Plans	Plug and Abandon	Temporarily		Other VARIANCE	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal	- to	
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Attach the steep is ready for finity westport Oil & Gas requests a variable hatch and/or vent line valve. The value incremental cost of purchasing and the volume lost to shrinkage by drough analysis of a representative same	ck will be performed or provide the operations. If the operation results andonment Notices shall be filed of all inspection. Ance to Onshore Order No. 4, Fariance is requested as an economial resulting the valve resulting apping the tank pressure from 6	Bond No. on file with I in a multiple completion only after all requirement Part III C. a. requiring nomic analysis show in a loss of value over 5 ozs. To 0 psig is show	3LM/BIA. Require or recompletion in its, including reclam each sales tank is the value of the er the producing own to be 0.3% of the country of the producing own to be 0.3% of the producing	d subsequent report a new interval, a lation, have been be equipped we shrunk conderlife of the well.	orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has ith a pressure- vacuum thief insate will not payout the me. This was determined by	
dropped. The average well produce						
lost volume due to shrinkage. The v						
valves and other devices that hold to	ne positive tank pressure. An e	economic run based	on the loss and o	osts is attache	d. Westport Oil & Gas	
requests approval of this variance in	order to increase the value of	the well to the opera	tor and the mine	al royalty owne	rs.	
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct	Title				
DEBRA De	OMENICI		ENVIRONME	NTAL ASSI	STANT	
Signature Delta VO	merica	Date	Jul	y 9, 2004		
	THIS SPACE FO	OR FEDERAL OR S	TATE USE			
Approved by	Since Party	Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equite which would entitle the applicant to conduct	able title to those rights in the subject	ant or Oman Di		Fede	iral Approval Of This	
Title 18 U.S.C. Section 1001, make i	t a crime for any person known	strand willfully loon	Take to any depart	AC ment or agency	of the United States any	

(Instructions on reverse)

false, fictitious or fraudulent statements or representations as to any matter within (Instructions on reverse)

Date: 1-15-04 Initials

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			4.,20	= 1	OI X/MCI	7 0.0	Z J\$/WICF				
	Production	& OPX Dete									
	Oli Productio	on	Before 0.19	2 BOPD	After 0.1	4 BOPD	Difference	D2 BOPD			
	Gas Product			0 MCFPD		0 MCFPD	0.0	0 MCFPD			
	Wtr Production			0 BWPD		0 BWPD		0 BWPD			
	Horse Power			HP		НР		0 не			
	Fuel Gas Burn	nea	<u> </u>	MCFPD	L	MCFPD		0 MCFPD			
	Dunta at 116										
	Project Life:	Life :	20.0	0 Years		Payout	Calculation:				
			o longer than			Payout:	•	Total Invest	ment	= 1	
	Internal Rate	of Return:					Sum(Of	X + Increme	ntal Revenu	e)	
	After Tax	IROR :	#DIV/01	٦		Payout	occurs when t	otal AT cashf	low eauak i	nvestment	
	AT C			-		See gra	oh below, not	e years when	cashflow re	eaches zero	
	AT Cum Casi Operating Co		/\$2.017	7 /Discour	nted @ 10%)	Payout =	MEVER	-	22.64.1		
	C C C C C C C C C C C C C C C C C C C	J31111O44 -	[92,717	Morre	1160 @ 10%)	Payour	NEVER	Years o	#VAL	UEI Days	
	Gross Reserve									·	
	Oil Reserves : Gas Reserves			6 BO 0 MCF							
	Gas Equiv Re			8 MCFE							
/Assu	mptions:										
	An average N	iBU well produ	ces 0,192 Bcp	d with no t	ank pressure.	The produc	tion is increas	ed to 0.196 R	cpd if & ozs	of pressure	
	are placed o	n the tank. The	increased pro	duction d	oes not payou	the valve	cost or the es	limated annu	al mainten	ance costs.	_
1	— ·										
			Project	: Conden	sate Shrinkage	Economic	s				
	\$0 +			 -	 						
	.				1 1						
1	(\$500) +		 -		 					-	
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l de	(\$1,000)			*****	} <u>-</u>					-	
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Š	(\$2,000)				} <u>-</u>					-	
nulativ	** /		, ; ;				1 1	1 1		1 1	
Cumulativ			1 1		-	- i		; ;			1
AT Cumulative Cashflow	(\$2,500)					-					
, ,											

Project Year

Westport Oil and Gas, Inc. NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash		Gas/Oil	Specific	Separator	Separator
Cond	litions	Ratio	Gravity of	Volume	Volume
		(scf/STbbl)	Flashed Gas	Factor	Percent
psig	°F	(A)	(Air=1.000)	(B)	(C)
Calculated	at Labora	tory Flash Condi	tions		
80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	***	1.000	98.14%
Calculated	Flash with	Backpressure u	sing Tuned EOS	;	
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70		•	1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0		1.000	98.52%

⁽A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

⁽B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

⁽C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume. Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- BONANZA/SOUTHMAN CANYON ENARDO VARIANCE

LEGALS					T	T	
			T		1		
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
BONANZA 04-06	4	108	23E	NESW	U-33433	UTU33433	430473475100\$1
BONANZA 06-02	6	10S	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	108	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	10S	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	108	23E	SESW	U-37355	UTU37355	430473486600\$1
BONANZA 09-06	9	108	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	108	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-4E	4	10\$	23E	SWNW	U-33433		43047353920S1
BONANZA 1023-6C	6	108	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	10S	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	108	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	10S	23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	108	23E	NENW	UTU38428	UTU38428	430473127800\$1
CANYON VIEW FEDERAL 1-18	18	108	23E	SENW	UTU38421	UTU38421	430473037900S1
CROOKED CYN FED 1-17	17	108	23E	NESW	UTU37355	UTU37355	430473036900S1
FLAT MESA FEDERAL 1-7	7	108	23E	NWSE	UTU38420	UTU38420	430473036500S1
FLAT MESA FEDERAL 2-7	7	10S	23E	SENW	UTU38420	UTU38420	430473054500S1
JACK RABBIT 1-11	11	10S	23E	SWNE	UTU38425	CR-23	430473042300S1
LOOKOUT POINT STATE 1-16	16	10S	23E	NESE	ML22186A		430473054400S1
NO NAME CANYON 1-9	9	10S			UTU037355	UTU37355	430473037800S1
NO NAME CANYON 2-9		108	23E		UTU037355	UTU37355	430473150400S1
NSO FEDERAL 1-12	12	108			UTU38423	CR-22	430473056000S1
PETE'S FLAT 1-1	1	108	23E	NESE	UTU40736		430473055800S1
SAGE HEN FEDERAL 1-6	6	10S 2	23E	NESE	UTU38419	CR-3	430473038200S1
SAGEBRUSH FEDERAL 1-8	8	10S 2			UTU37355		430473038300S1
SHEEPHERDER FEDERAL 1-10	10	10S 2	23E		UTU38424		430473055900S1
SOUTHMAN CANYON 01-05 FED	5	10S 2	23E		UTU33433		430473085600S1
SOUTHMAN CANYON 04-04	4	108 2	23E	WSE	UTU33433		430473063200S1
SOUTHMAN CANYON 04-05	5	10S 2			UTU33433		430473063300S1
SOUTHMAN CANYON 09-03M	9	108 2	23E 5				430473254000S1
SOUTHMAN CANYON 09-04J		108 2	23E		UTU37355		430473254100S1
SOUTHMAN CANYON 31-01-L	31 (98 2	23E		UTU33433		430473254300S1
SOUTHMAN CANYON 31-02X							430473489800S1
SOUTHMAN CANYON 31-03							430473472600S1
SOUTHMAN CANYON 31-04	31 (JTU33433		430473472700\$1
SOUTHMAN CANYON 923-31B	31 ()9S 2					430473515000S1
SOUTHMAN CANYON 923-31J	31 (9 S 2	3E N				430473514900S1
OUTHMAN CANYON 923-31P					J-33433		430473528800\$1
SOUTHMAN CANYON SWD #3					JTU-38427		430471588000S1
VHITE RIVER 1-14							430473048100\$1

Form 3 160-5 (August 1999)

TYPE OF SUBMISSION

determined that the site is ready for final inspection.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

OKEAU OF LAND MANAGEMENT	5.	Lease	Serial	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose Form 3100-3 (APD)	for such proposals.		
SUBMIT IN TRIPLICATE – Other instru	7. If Unit or CA/Agreement, Nan Other instructions on reverse side MULTIPLE WELLS- SEE AT		
1. Type of Well Oil Well Gas Well Other		8. Well Name and No.	
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		MULTIPLE WELLS- SEE ATTACHED 9. API Well No.	
3a. Address	3b. Phone No. (include area code)	MULTIPLE WELLS- SEE ATTACHED	
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078 4. Location of Well (Footage, Sec., T., R., M., or Survey Description		 Field and Pool, or Exploratory Area MULTIPLE WELLS- SEE ATTACHED 	
MULTIPLE WELLS- SEE ATTACHED		11. County or Parish, State UINTAH COUNTY, UTAH	
12. CHECK APPROPRIATE BOX(ES) TO IT	NDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA	

Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back X Water Disposal 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

WESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND PROPOSES THAT ANY PRODUCED WATER FROM THE ATTACHED LIST OF WELLS WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE FOLLOWING PRE-APPROVED DISPOSAL SITES: DALBO, INC.; RNI, SEC. 5-T9S-R22E; ACE OILFIELD, SEC. 2-T6S-R20E; SOUTHMAN CANYON #3 SWD, SEC. 15-T10S-R23E, API NO. 43047158800000S1; AND DIRTY DEVIL FEDERAL 14-10 SWD, SWC. 10-T9S-R24E, API NO. 430473056600S1.

Accepted by the Utah Division of Oil, Gas and Mining

TYPE OF ACTION

	FOR RECORD ONLY				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	TUT HE	ORD ONLY		
DEBRA DOMENICI		ENVIRO	DNMENTAL ASSISTANT		
Signature Della Domenia	Date		July 12, 2004		
THIS SPACE FOI	R FEDERAL (OR STATE US			
Approved by	Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	ease				
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any matter.	ly and willfully	to make to any	department of agency of the trijted Sta	ites any	

(Instructions on reverse)

JUL 1 4 2004

		LEGALS			<u> </u>		
WELL	SEC	TIAIAI	Dor	OTDIOTO	STEL FASE NO.	04 400000	401110
BONANZA 04-06				QTR/QTR		CA NUMBER	
BONANZA 04-06 BONANZA 06-02	6	10S	23E 23E	NESW NESW	U-33433 UTU38419	UTU33433	430473475100\$1
BONANZA 08-02	8	108	23E	SESE	UTU37355	UTU38419	430473484300\$1
BONANZA 08-02 BONANZA 08-03	8	108	23E	NWNW	U-37355	UTU37355	430473408700\$1
BONANZA 09-05	9	108	23E	SESW	U-37355	UTU37355	430473477000S1
BONANZA 09-06	9	108	23E	NWNE	U-37355	UTU37355 UTU37355	430473486600S1 430473477100S1
BONANZA 10-02	10	108	23E	NWNW	U72028	UTU80201	430473477100S1
BONANZA 10-03	10	108	23E	NWNE	UTU38261	CR-5	430473470400S1
BONANZA 10-04	10	105	23E	SENE	UTU40736	CR-5	430473472000S1
BONANZA 1023-2A	2	108	23E	NENE	ML47062	ICK-5	430473534700S1
BONANZA 1023-2C	2	108	23E	NENW	ML47062	 	430473534700S1
BONANZA 1023-2E	2	108	23E	SWNW	ML47062	 	430473534500S1
BONANZA 1023-4E	4	105	23E	SWNW	U-33433	 	4304735392081
BONANZA 1023-6C	6	108	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	108	23E	NWNE	U-38420	UTU38420	43047351720081
BONANZA 1023-7L	7	108	23E	NWSW	U-38420	01030420	
BONANZA 11-02	111	108	23E	SWNW	UTU38425	CR-23	430473528900\$1
BONANZA FEDERAL 03-15	15		23E	NENW	UTU38428	UTU38428	430473477300S1 430473127800S1
CANYON VIEW FEDERAL 1-18	18		23E	SENW	UTU38421	UTU38421	430473037900S1
CIGE 008	35		22E	SWSE	UTU010954A	891008900A	430473037900S1 430473042700S1
CIGE 009	36			NWSE	ML22650	891008900A	430473042700S1 430473041900S1
CIGE 010	2			NWSE	ML22651	891008900A	430473041900S1
CIGE 031	1			SWNW	U011336	891008900A	
CIGE 062D	36			NWSW	ML22650	891008900A	430473051100S1
CIGE 067A	2			NENE	ML22651	891008900A	430473088500S1 430473093800S1
CIGE 068D	35			NWSW	UTU010954A	891008900A	430473095000S1 430473095100S1
CIGE 089D	34				UTU0149077	891008900A	
CIGE 105D	1			NENW	U011336	891008900A	430473114600S1
CIGE 118	1.				UTU010954A	891008900A	430473175800S1
CIGE 144	2				ML22651	891008900A	430473202500S1 430473202200S1
CIGE 147					ML22650	891008900A	430473202200S1 430473202000S1
CIGE 153					UTU010954A	891008900A	
CIGE 161					ML22651	891008900A	430473206700S1
CIGE 162					ML22650		430473216800S1 430473216400S1
CIGE 186					UTU010954A		430473259000S1
CIGE 193					UTU010954A		430473297300S1
CIGE 194					U011336		430473297300S1 430473293200S1
CIGE 195							43047329320031 430473279700S1
CIGE 212					UTU0149077		43047327970031 430473293800S1
CIGE 221							430473286800S1
CIGE 222	 						430473286900S1
CIGE 223							430473298300S1
CLIFF EDGE 1-15	 						43047329630051 430473046200S1
CROOKED CYN FED 1-17	-						43047304620051 430473036900S1
FLAT MESA FEDERAL 1-7							430473036500S1
FLAT MESA FEDERAL 2-7							430473054500\$1
JACK RABBIT 1-11							430473042300S1
LOOKOUT POINT STATE 1-16					ML22186A		43047304230031 430473054400\$1
NBU 024N2							430473053500S1
NBU 038N2							430473053500S1
NBU 1022-1G							430473517500S1
NBU 922-35K							430473512600S1
NBU 922-36I							430473512000S1 430473510700S1
NO NAME CANYON 1-9							430473037800S1
NO NAME CANYON 2-9							430473057800S1 430473150400S1
NSO FEDERAL 1-12							430473056000S1
PETE'S FLAT 1-1					JTU40736		430473055800S1
SAGE HEN FEDERAL 1-6							430473038200S1
SAGEBRUSH FEDERAL 1-8							43047303820031 430473038300S1
SHEEPHERDER FEDERAL 1-10							430473055900S1
SOUTHMAN CANYON 01-05 FED							430473085600\$1
		20 12	<u> </u>	/ ham 1 4 4 4 4	71000700	01014410 . /	100-11-000000000

	LEGALS			S			
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
SOUTHMAN CANYON 04-04	4	108	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	10S	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	108	23E	SWSW	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	108	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	098	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	098	23E	WNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	098	23E	SENW	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	098	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	098	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	098	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	098	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	10S	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	10S	23E	NENW	UTU38427	UTU38427	430473048100S1

Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

i .			
MUI TIPL	F WFL	LS-SEE	ATTACHE

	form for proposals to Use Form 3160-3 (APD)			6. If Indian, Allo	ttee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instru	ctions on revers	e side		Agreement, Name and/or No.
Type of Well					
Oil Well X Gas Well	Other			8. Well Name and	d No.
2. Name of Operator				MULTIPLE WE	LLS- SEE ATTACHED
WESTPORT OIL & GAS CO	MPANY, L.P.			9. API Well No.	
3a. Address	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include	de area code)	MULTIPLE WE	LLS- SEE ATTACHED
1368 SOUTH 1200 EAST, V	ERNAL, UTAH 84078	435-781-7060		10. Field and Pool,	, or Exploratory Area
4. Location of Well (Footage, Sec.,				MULTIPLE WEI	LLS- SEE ATTACHED
MULTIPLE WELLS- SEE AT	TACHED		İ	11. County or Paris	sh, State
				UINTAH COU	NTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, RI	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation Recomplete		Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo		
13. Describe Proposed or Completed Oper If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved of testing has been completed. Final Ab determined that the site is ready for fine	lly or recomplete horizontally, given will be performed or provide to perations. If the operation resultandonment Notices shall be filed	ve subsurface locations and he Bond No. on file with ts in a multiple completion	i measured and true BLM/BIA. Require n or recompletion in	vertical depths of all ed subsequent reports a new interval, a Fo	pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once
Westport Oil & Gas Company water from the attached list of to one of the following pre-ap Ace Oilfield Disposal, Sec. 2-CIGE 9 SWD, Sec. 36-T9S-F The disposal/emergency pits locations that have disposal/e 2008.	f wells on Exhibit A will proved disposal sites: T6S-R20E; Southman R22E; and Dirty Devil F	be contained in a Dalbo, Inc. Dispos Canyon #3 SWD, ederal 14-10 SWD	water tank ar sal Pit; RNI Di Sec. 15-T105 , Sec. 10-T95	nd will then be lesposal Pit, Sec S-R23E, API No S-R24E, API No Pithin the 2004 heir pits reclain	hauled by truck c. 5-T9S-R22E; o. 43047158800000S1 o. 430473056600S1.
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct	Title		, D	V. OF OIL GAD
DEBRA D	OMENICI		ENVIRONM	ENTAL ASSIS	TANT " YAS & MINING
Signature	reman)	Date	Jul	y 22, 2004	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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THIS SPACE FOR FEDERAL OR STATE USE Title

Office

Oil, Gas and Mining

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

		L	EGAL	.S			
						·	
WELL				QTR/QTR		CA NUMBER	
BONANZA 04-06	4	108	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02 BONANZA 08-02	6 8	10S	23E 23E	NESW SESE	UTU38419 UTU37355	UTU38419 UTU37355	430473484300\$1 430473408700\$1
BONANZA 08-02 BONANZA 08-03	8	108	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	108	23E	SESW	U-37355	UTU37355	430473486600\$1
BONANZA 09-06	9	108	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	108	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	10S	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	108	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-2A	2	108	23E	NENE	ML47062		430473534700S1
BONANZA 1023-2C	2	108	23E	NENW	ML47062		430473534600S1
BONANZA 1023-2E	2	10S	23E	SWNW	ML47062		430473534500 S 1
BONANZA 1023-4E	4	108	23E	SWNW	U-33433		_43047353920S1
BONANZA 1023-6C	6	108	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	108	23E	NWNE	U-38420	UTU38420	_430473517200S1
BONANZA 1023-7L	7	108	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	108	23E	SWNW	UTU38425	CR-23	430473477300\$1
BONANZA FEDERAL 03-15	15	108	23E	NENW	UTU38428	UTU38428	430473127800\$1
CANYON VIEW FEDERAL 1-18	18	108	23E	SENW	UTU38421	UTU38421	430473037900S1
CIGE 008	35		22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009 CIGE 010	36 2	09S 10S	22E 22E	NWSĘ NWSE	ML22650 ML22651	891008900A	430473041900S1
CIGE 010	1		22E	SWNW	U011336	891008900A 891008900A	430473042500S1 430473051100S1
CIGE 062D	36			NWSW	ML22650	891008900A	43047308110081
CIGE 067A	2			NENE	ML22651	891008900A	430473093800S1
CIGE 068D				NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D				SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D				NENW	U011336	891008900A	430473175800S1
CIGE 118				NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 147	36	098	22E	SESW	ML22650	891008900A	430473202000S1
CIGE 153	<u> </u>				UTU010954A	891008900A	430473206700S1
CIGE 161					ML22651	891008900A	430473216800S1
CIGE 162						891008900A	430473216400S1
CIGE 186						891008900A	430473259000S1
CIGE 193						891008900A	430473297300S1
CIGE 194					U011336	891008900A	430473293200S1
CIGE 195 CIGE 212						891008900A	430473279700\$1
CIGE 212						891008900A	430473293800S1
CIGE 222						891008900A 891008900A	430473286800S1 430473286900S1
CIGE 223							430473298300S1
CLIFF EDGE 1-15							43047329630051 430473046200S1
CROOKED CYN FED 1-17							430473036900S1
FLAT MESA FEDERAL 1-7					····		430473036500S1
							430473054500S1
							430473042300S1
LOOKOUT POINT STATE 1-16					ML22186A		430473054400S1
NBU 024N2	12					891008900A	430473053500S1
NBU 038N2	13	10S 2	22E	WSW			430473053600S1
NBU 1022-1G	1	10S 2	22E :	SWNE	U-11336		430473517500S1
						891008900A	430473512600 S 1
							430473510700S1
							430473037800\$1
							430473150400\$1
							430473056000 S 1
					UTU40736		430473055800S1
							430473038200\$1
							430473038300\$1
							430473055900 S 1
SOUTHMAN CANYON 01-05 FED	5 ′	108 2	23E 5	SENW	JTU33433	UTU74473	430473085600S1

EXHIBIT B PITS TO BE RECLAIMED IN 2004

		L	EGAL	3			
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 062D	36	098	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1

EXHIBIT C PITS TO BE RECLAIMED BY SEPTEMBER, 2008

	LEGALS						
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
CIGE 008	35	09S	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	09S	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1

	LEGALS						
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
SOUTHMAN CANYON 04-04	4	108	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	10S	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	108	23E	swsw	UTU37355	UTU37355	430473254000\$1
SOUTHMAN CANYON 09-04J	9	108	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	098	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	098	23E	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	098	23E	SENW	UTU33433	UTU33433_	430473472600S1
SOUTHMAN CANYON 31-04	31	098	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	098	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	098	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	098	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	10S	23E	NESE	UTU-38427		430471588000\$1
WHITE RIVER 1-14	14	108	23E	NENW	UTU38427	UTU38427	430473048100\$1

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New Ope				
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-Mc		c Gas Onshore	e, LP	
1368 South 1200 East	1368 South 1200 East				
Vernal, UT 84078	Vernal, UT 84078				
Phone: 1-(435) 781-7024	Phone: 1-(435) 7	781-7024			
CA No.	Unit:				
WELL NAME SEC TWN RNG	1 i	ENTITY NO	1	WELL TYPE	WELL STATUS
]	110	liire 1	life	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER opera	ator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the	NEW operator o	n:	5/10/2006		
3. The new company was checked on the Department of Commerce	, Division of Cor	rporation	s Database or	1:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numbe	er:	1355743-0181		
4b. If NO, the operator was contacted contacted on:	•				
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a				
5c. Reports current for Production/Disposition & Sundries on:	ok				
6. Federal and Indian Lease Wells: The BLM and or the B	BIA has approv	ed the n	nerger, nam	e chan	ge,
or operator change for all wells listed on Federal or Indian leases of		BLM	3/27/2006 1		not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("Communication Agreements (,				
The BLM or BIA has approved the operator for all wells listed w			n/a		
	vision has approv			fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ter disposal well((s) listed o	n:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006		# /4 # /B 0 0 c		
 Changes have been entered on the Monthly Operator Change Spi Bond information entered in RBDMS on: 	read Sheet on: 5/15/2006		5/15/2006		
4. Fee/State wells attached to bond in RBDMS on:	5/16/2006				
5. Injection Projects to new operator in RBDMS on:	3/10/2000				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	Name Chang	e Only	
BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by	Bond Number	_]	RLB0005236		
a. The FORMER operator has requested a release of liability from their The Division sent response by letter on:	ir bond on:	n/a	rider added	KMG	
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been contained.	acted and informe	ed by a let	ter from the D	ivision	
of their responsibility to notify all interest owners of this change on:		5/16/2006	oo. Hom mo D	* A TOTOII	
COMMENTS:					

* Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

	form for proposals to Use Form 3160-3 (APD)			6. If Indian, Allottee or Trib	e Name
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse	side	7. If Unit or CA/Agreement,	, Name and/or No.
I. Type of Well					
Oil Well X Gas Well 2. Name of Operator	Other Other			8. Well Name and No.	
•				MUTIPLE WELLS	j
KERR-McGEE OIL & GAS C	ONSHORE LP	Total District		9. API Well No.	
3a. Address	CONAL UT 04070	3b. Phone No. (includ	e area code)	10 Fi-11 - 1 D 1 - F-1	
1368 SOUTH 1200 EAST V 4. Location of Well (Footage, Sec.,		(435) 781-7024		10. Field and Pool, or Explore	atory Area
200 Location of Work (1 bounge, Bee.,	1., ra, m., or but vey bescripte	ony		11. County or Parish, State	
SEE ATTACHED					
				UINTAH COUNTY, UT	Γ AH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHER DATA	A
TYPE OF SUBMISSION			E OF ACTION		
Notice of Intent	Acidize	Deepen		(Start/Resume) Water Sh	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete		egrity CHANGE OF
	Change Plans	Plug and Abandon	Temporarily		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal	
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAKERR-McGEE OIL & GAS COF THE LEASE(S) FOR TH	al inspection. T KERR-McGEE OIL 8 CHED WELL LOCATION DNSHORE LP, IS RES	& GAS ONSHORE (DNS. EFFECTIVE PONSIBLE UNDEF	_P, IS CONS JANUARY 6, R TERMS AN	IDERED TO BE THE , 2006. ID CONDITIONS	RECEIVED MAY 1 0 2006
					V DE OIL GAS & MININ
IS PROVIDED BY STATE O	ONO = C0/203	AF	PROVE	D 51/6/06	
	OND = RLB 00		En. A.	Russell	Pakeri Aldiga
			Curline	Russell	
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct	l Title Earl	ene Russell.	Sas and Mining Engineering Technician	1
RANDY BAYNE		DRILLING MAN			
Signature Sayne		Date May 9, 2006			——————————————————————————————————————
4	THIS SPAC	E FOR FEDERAL OR S	TATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the su			***************************************	***************************************

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDKI	IMULTIPLE LEASES					
	Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well						
Oil Well X Gas Well	8. Well Name and No.					
2. Name of Operator			MUTIPLE WELLS			
WESTPORT OIL & GAS CO	DMPANY L.P.		9. API Well No.			
3a. Address		3b. Phone No. (include area code)				
1368 SOUTH 1200 EAST \		(435) 781-7024	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)				
SEE ATTACHED			11. County or Parish, State			
GEL ATTACHED			UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACT	ION			
Notice of Intent	Acidize Alter Casing	Deepen Product Fracture Treat Reclam	tion (Start/Resume) Water Shut-Off lation Well Integrity			
Subsequent Report	Casing Repair	New Construction Recom	plete X Other CHANGE OF			
Final Abandonment Notice	Change Plans Convert to Injection		rarily Abandon OPERATOR			
			Disposal of any proposed work and approximate duration thereof.			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	ork will be performed or provide to operations. If the operation result bandonment Notices shall be file that inspection. One of Westport OIL 8	the Bond No. on file with BLM/BIA. Rolls in a multiple completion or recompletion of donly after all requirements, including to the second of				
THE OPERATORSHIP OF	THE ATTACHED WELL	. LOCATIONS TO KERR-Mc	GEE OIL & GAS			
ONSHORE LP.	$\mathcal{E}a$ Division	COVED 5/6/06 Level Russell of Oil, Gas and Mining Russell, Engineering Technic	MAY 1 0 2006			
		russen, exignicering technic	DIV OF OIL GAS & MINING			
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct	Title				
BRAD LANEY		ENGINEERING SPECIAL	.IST			
Signature		Date May 9, 2006				
	THIS SPACE	FOR FEDERAL OR STATE USE				
Approved by		Title	Date			
Grad Jany			5-9-06			
Conditions of approval, if any, are attacked certify that the applicant holds legal of equ which would entitle the applicant to conduc	itable title to those rights in the sub- et operations thereon.	ject lease				
Title 18 HSC Section 1001 make	it a prime for any nercon know	wingly and willfully to make to only	donorder out or occurry of the TI to 1 Out			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

0.0000

MAR 2 8 2006

	STATE OF UTAH		FORM 9				
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MII		5.LEASE DESIGNATION AND SERIAL NUMBER: U-38427				
SUND	SUNDRY NOTICES AND REPORTS ON WELLS						
	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WHITE RIVER 1-14				
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047304810000				
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHO treet, Suite 600, Denver, CO, 80217 3779	NE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1307 FNL 2129 FWL			COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 14	IP, RANGE, MERIDIAN: - Township: 10.0S Range: 23.0E Meridian:	S	STATE: UTAH				
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR				
✓ NOTICE OF INTENT Approximate date work will start: 10/25/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME				
10/23/2010	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	□ NEW CONSTRUCTION				
	OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON				
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
Report Date.	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:				
The operator reque location. P	DMPLETED OPERATIONS. Clearly show all perests authorization to plug and lug and abandonment procedu	abandon the subject well ures are attached. D	Accepted by the Utah Division of Oil, Gas and Mining ate: October 13, 2010 y:				
NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II					
SIGNATURE N/A		DATE 10/12/2010					

WHITE RIVER FEDERAL 1-14 1307' FNL & 2129' FWL NENW SEC.14, T10S, R23E Uintah County, UT

API NUMBER: KBE: 5580' 4304730481 GLE: 5568' LEASE NUMBER: U-38427 71564 TD: 8205' WINS: PBTD: 8214' WI: 100% NRI: 75.0%

CASING: 17.50" Hole

13.375" 48# H-40 @ 222'

Cemented with 250 sx class G, cmt to surface

12.25" Hole

8.625" 24# K-55 @ 2794'

Cemented with 190 sx RFC, TOC @ 2265' by calculation

7.875" Hole

4.5" 11.6# N-80 @ 8202'

Cemented with 1066 sx RFC, TOC @4050' by CBL

Top job of 300 sx class H and 350 sx Lite (~165% of the volume needed to fill from

surface to primary TOC.) No logs on file.

TUBING: 2 3/8" 4.7# J-55 @ 6340'

Tubular/Borehole	Drift	Collapse psi	Burst psi	Capacities			
	inches			Gal./ft.	Cuft/ft.		Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624		0.02173	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528		0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749		0.3537	0.0636
13.385" 48# H-40							
Annular Capacities							
2.3/8" tbg. X 4 ½" 17# csg				0.4226	0.0565		0.01006
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471		0.044
8 5/8" csg X 13.385" 48# csg				3.561	0.476		0.0848
4.5" csg X 7 7/8 borehole				1.704	0.2278		0.0406
8.5/8" csg X 12 1/4" borehole				3.0874	0.4127		0.0735
13 3/8" csg X 17 1/2" borehole				5.1963	0.6946		0.1237

GEOLOGIC INFORMATION:

Formation Depth to top, ft.

Uinta Surface Green River 1091' Birds Nest

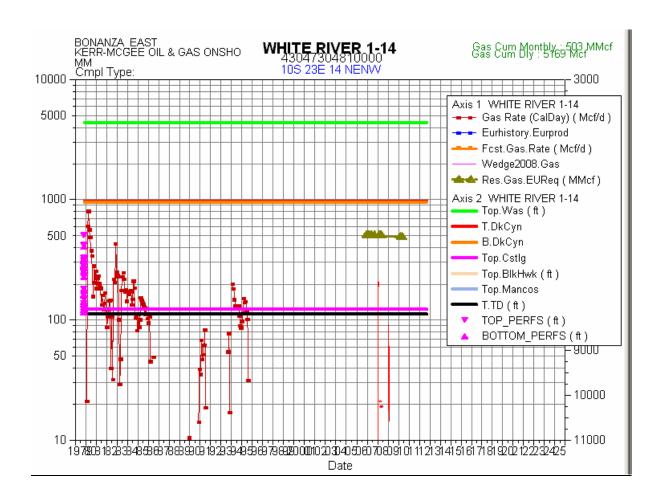
Top of Mahogany 1704'
Base of Parachute 3025'
Wasatch 3949'
Mesaverde 5684'

Tech. Pub. #92 Base of USDW's

USDW Elevation ~1000' MSL USDW Depth ~4580' KBE

PERFORATION DETAIL

Formation	Date Shot	Тор	Bottom	STATUS
Mesaverde	10/1979	6456	7929	Open



WHITE RIVER FEDERAL 1-14 P&A PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5
 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 736 sx Class "G" cement needed for procedure

Note: No gyro has been run on this well as of 9/15/10

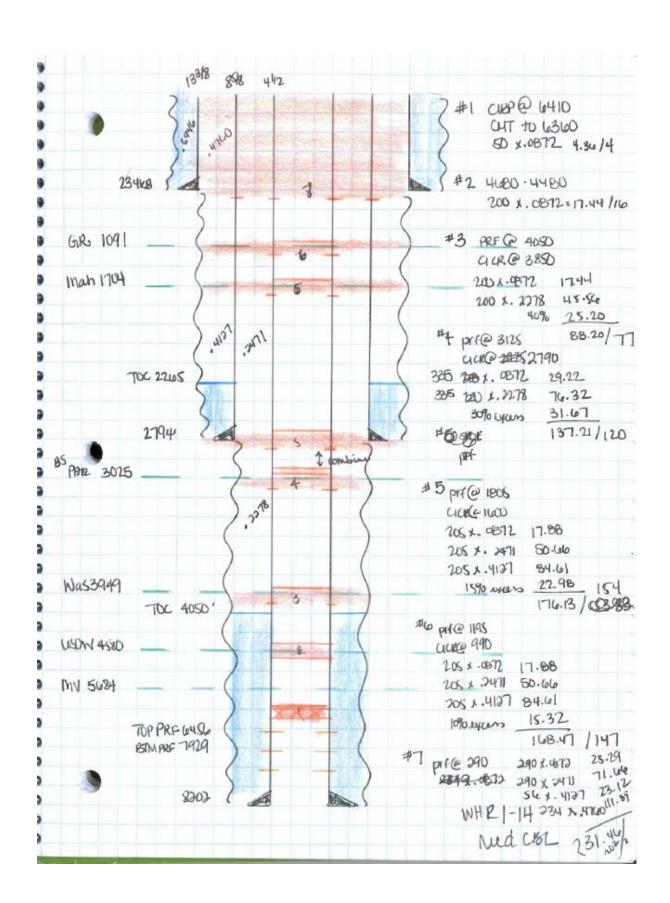
- 1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
- 2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
- 3. PREP TO RUN GYRO SURVEY & CBL.
- 4. RUN GYRO SURVEY AND CEMENT BOND LOG (THERE IS NO RECORD OF CBL IN VERNAL OFFICE OR ON UDOGM WEBSITE).

NOTE: THIS PROCEDURE ASSUMES CEMENT TOPS AS STATED IN WELL INFORMATION, IF CBL DETERMINES THAT TOC IS OTHER THAN STATED IN THIS PROCEDURE, PLUGS 3-7 MAY NEED TO BE REVISED.

- 5. PLUG #1, ISOLATE MESAVERDE PERFORATIONS (6456' 7929'): RIH W/ 4 ½" CIBP. SET @ ~6410'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 4 SX / .78 BBL / 4.36 CUFT. ON TOP OF PLUG. PUH ABOVE TOC (~6360'). REVERSE CIRCULATE W/ TREATED BRINE.
- 6. PLUG #2, PROTECT BASE OF USDW (~4580): PUH TO ~4680'. BRK CIRC W/ FRESH WATER. DISPLACE 16 SX / 3.1 BBL / 17.44 CUFT AND BALANCE PLUG W/ TOC @ ~4480' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED BRINE.
- 7. PLUG #3, PROTECT TOP OF WASATCH (3949'): POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 4050' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ ~3850'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY 77 SX / 15.7 BBL / 88.2 CUFT (CALCULATION INCLUDES 40% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & ANNULI TO 3850'. STING OUT OF CICR AND SPOT 4 SX / .78 BBL / 4.36 CUFT CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~3800'). REVERSE CIRCULATE W/ 10 PPG BRINE.
- 8. PLUG #4, PROTECT BASE OF PARACHUTE (3025') & SURF CASING SHOE (2794'): POOH W/TUBING. RIH W/WIRELINE & PERFORATE @ 3125' W/4 SPF. POOH. PU & RIH W/4 ½" CICR, SET @ ~2790'. RIH W/TBG & STING INTO CICR & SQUEEZE PERFS W/APPROXIMATELY 120 SX/24.4 BBL / 137.21 CUFT (CALCULATION INCLUDES 30% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & ANNULI TO 2790'. STING OUT OF CICR AND SPOT 4 SX / .78 BBL / 4.36 CUFT CMT ON TOP OF CICR. BRK CIRC W/FRESH WATER. POOH ABOVE TOC (~2740'). REVERSE CIRCULATE W/10 PPG BRINE.

- 9. PLUG #5, PROTECT TOP OF MAHOGANY (1704'): POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 1805' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ ~1600'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY 154SX / 31.4 BBL / 176.13 CUFT (CALCULATION INCLUDES 15% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & ANNULI TO 1600'. STING OUT OF CICR AND SPOT 4 SX / .78 BBL / 4.36 CUFT CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~1550'). REVERSE CIRCULATE W/ 10 PPG BRINE.
- 10. PLUG #6, PROTECT TOP OF GREEN RIVER (1091'): POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 1195' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ ~990'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY 147SX / 30.0 BBL / 168.47 CUFT (CALCULATION INCLUDES 10% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & ANNULI TO 990'. STING OUT OF CICR AND SPOT 4 SX / .78 BBL / 4.36 CUFT CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~940'). REVERSE CIRCULATE W/ 10 PPG BRINE.
- 11. PLUG #7, SURFACE SHOE (~234' KB) & SURFACE HOLE: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 290' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 202 SX / 41.2 BBL / 231.46 CUFT OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.
- 12. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
- 13. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM 10/11/10



Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT

5. Lease Serial No. UTU38427

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
shandoned well. Use form 3160-3 (APD) for such proposals.	

6 If Indian Allottee or Tribe Name

abandoned wel	I. Use form 3160-3 (APD) for	such proposals.		o. If fildraff, Affottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well Oil Well	er			8. Well Name and No. WHITE RIVER 1-	
2. Name of Operator	Contact: AND) SHORE, 庄-M ail: andrew.lytle@ana			9. API Well No. 43-047-30481	
3a. Address P.O. BOX 173779 DENVER, CO 80217		Phone No. (include area code) 720-929-6100		10. Field and Pool, or NATURAL BUT	Exploratory TES
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish,	and State
Sec 14 T10S R23E NENW 13	07FNL 2129FWL			UINTAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	FACTION		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	Reclama	tion	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recompl	ete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	rily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal	•
SUBJECT WELL LOCATION PENDING AT THE BLM. THE OPERATOR REQUESTS PLUGGING OPERATIONS. A	O A NOTICE OF INTENT SUN ON 10/12/2010. THE PLUG AN S AUTHORIZATION TO RECL TTACHED TO THIS SUNDRY Accepted by the Utah Division of Oil, Gas and Min For Record O	ND ABANDONMENT NO AIM THE SUBJECT WE NOTICE IS THE FINAL f	OTICE OF IN LL LOCATIC RECLAMAT Federal A	TENT SUNDRY IS ON AT THE CONCL	CURRENTLY
14. I hereby certify that the foregoing is	Electronic Submission #98029	verified by the BLM Well GAS ONSHORE, LP, sen			
Name (Printed/Typed) ANDY LY	ΓLE	Title REGUL	ATORY ANA	LYST	
Signature (Electronic S	Submission)	Date 11/23/2	010		
	THIS SPACE FOR FE	EDERAL OR STATE	OFFICE US	E	
Approved By		Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant	iitable title to those rights in the subjec	urrant or			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to mal	ke to any department or	agency of the United

White River Federal 1-14 Final Reclamation Plan

Prepared by:

Anadarko Petroleum Corporation

June 2010



<u>Introduction</u>

The White River Federal 1-14 (API # 43-047-30481) is a conventional natural gas well located in Uintah County, UT approximately 11 miles southwest of the town of Bonanza, UT. The location is in section 14 of township 10S range 23E.

Final Reclamation Objectives

After production and operations cease, the goal of final reclamation is to return the land to a condition that approximates that which existed prior to disturbance and maintain a stable and productive condition compatible with the land use. The goal is not to achieve full ecological restoration of the site, but to achieve short-term stability, visual, hydrological and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

Site Preparation and Revegetation

Earthwork for final reclamation will be completed within six months of well plugging, if weather allows for such activities to take place. Disturbed areas will be revegetated after the site has been prepared. Site preparation will include respreading topsoil to an adequate depth and may also include ripping, tilling, disking on contour, dozer track-imprinting, and/or other accepted reclamation site preparation practices. Activities such as seeding and vegetation reestablishment must be completed within the appropriate season for such activities not necessarily immediately after earthwork has been completed. Fall seeding can be conducted after August 15 until ground frost. The long term objective of final reclamation is for eventual ecosystem restoration including the restoration of the natural vegetative community, hydrology and wildlife habitats. Following well plugging, well sites that do not blend with the surrounding landform will be re-contoured.

Well Site Reclamation

Following well plugging, all surface equipment will be removed. The White River Federal 1-14 will be re-contoured to blend with the surrounding landform and topography. Topsoil will be stripped before re-contouring and re-spread over the entire location.

Road Reclamation

The White River Federal 1-14 has no access road to be reclaimed, the existing access road needs to be used to access the producing Bonanza 1023-14C (API 43-047-38299).

Reclamation of Other Associated Facilities

There are no other associated facilities with this well requiring reclamation.

Soil Preparation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils. Scarification will promote water infiltration; improve soil aeration and root penetration.

Seed Mix and Seeding

Great Basin Wildrye	2.5
Indian Ricegrass (Nezpar)	0.5
Thickspike Wheat	2
Western Wheat	2
Bottlebrush Squirreltail	1
Munro Globernallow	0.1
Palmer Penstemon	0.1
Rocky Mtn beeplant	0.5
Western yarrow	0.1
Rubber rabbitbrush	0.25
Wyoming Sage	0.25
Shadscale	0.25
Forage Kochia	0.5
Total	10.05

The White River Federal 1-14 will be seeded with a no-till rangeland style seed drill with a "picker box" in order to seed "fluffy" seed. In areas that drill seeding may not be the preferred method, the seed will be broadcast and then raked into the ground at double the rate of drill seeding. All seed will be certified and tags will be kept on hand by Anadarko Petroleum Corporation, all seed will be certified weed free.

Soil Amendments and Stabilization

Additional soil amendments and stabilization may be required on sites with poor soils and greater erosion potential. The following soil amendments may be used on this location:

Sustane is an organic fertilizer that will be applied at the rate 1,800-2,100 lbs/acre with seed. Sustane granulated slow release fertilizers replenish the soil with essential nutrients and a rich supply of humus as required for long term soil building and plant growth. Sustane can be dry broadcast or applied with hydroseeding equipment.

Erosion Control

The slopes will be stabilized using materials specifically designed to prevent erosion in order to allow permanent establishment of vegetation. These materials will include, but are not limited to erosion control blankets, hydro-mulch, or soil amendments such as erosion control polymers

Monitoring

Monitoring of the White River Federal 1-14 will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first 2 growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 3rd growing season a quantitative method of 200 point line intercept basal monitoring will be conducted in order to see if the reclaimed area has met 30% desirable basal cover when compared to the native vegetation. If 30% has not been met additional seeding/reclamation efforts may be necessary (Green River District Reclamation Guidelines). Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the undisturbed adjacent native vegetation.

All monitoring reports will be submitted to the Vernal BLM no later than March 31 of the year following the data collection. (Data collected in 2010 will be submitted in 2011 and so forth.) These reports will be submitted electronically in the form of a geodatabase for use in a geographic information system (GIS).

Noxious Weeds

Noxious weeds will be controlled as needed on the location. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed

Management Plan. Noxious weed infestations will be mapped using a GPS unit and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Permit (PUP). Anadarko submits a field wide PUP annually, and this location will fall under the PUP. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31. All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy.

Inspection and Final Abandonment Approval

When the White River Federal 1-14 has reached the final abandonment objectives, the operator will file a Final Abandonment Notice (FAN). Upon receipt of the FAN a site inspection will be completed by the management agency to ensure reclamation is fully successful and approve the FAN. The operator may request termination of the bond on the Final Abandonment Notice.

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ENSERCH EXPLORATION INC. ----WHITE RIVER FEDERAL #1-14 NATURAL BUTTES----14-10S-23E----UINTAH COUNTY: UTAH

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ENSERCH EXPLORATION INC. ----WHITE RIVER FEDERAL #1-14
NATURAL BUTTES----14-10S-23E----UINTAH COUNTY: UTAH

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ENSERCH EXPLORATION INC.----WHITE RIVER FEDERAL #1-14 NATURAL BUTTES----14-10S-23E----UINTAH COUNTY, UTAH

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ENSERCH EXPLORATION INC.----WHITE RIVER FEDERAL #1-14
NATURAL BUTTES----14-10S-23E----UINTAH COUNTY: UTAH

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4353.	100.	100.	1.	41. 41.		tara i ka - a - a - a - a - a - a - a - a - a	
4354.	100.	100.	1.	38.			
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4360.	100.	90.	11.	45.		and the second s	mentanta sa anta atau di indise di matanta da ing dalah da ing da ing da ing da ing da ing da ing da ing da in
4361.	100.	100.	12.	33.	Special and appropriate the special sp	- North Address Company of the Company	
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4363.	100.	100.	13. 14.	No. 100 and the second	entantidativa per control on the Control		
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4368.	100.	100.	10.	37.		Production of the control of the con	
4369.	100.	98.	10.	37,			
4370.	100.	100.	4.	46.			
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4410.	35.	99.	5.	36.			
4411.	83.	88.	6.	16.			
4412.	100.	100.	3.	12.			
4413.	100.	100.	5 •	11,	and the second s		
4414.	91. 100.	100. 100.	7. 7.	9. 8.			
4416.	100.	100.	6.	9.			
4417.	80.	100.	8.	12.			
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4419.	80.	100.	5.	26.			
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4449.	100.	100.	7.	30,		The state of the s	
4450.	29.	<u>59.</u>	12.	36.			
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4452.	100.	100.	2.	38.		•	

ENSERCH EXPLORATION INC. ---- WHITE RIVER FEDERAL #1-14
NATURAL BUTTES----14-10S-23E----UINTAH COUNTY, UTAH

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	9	%	%	%	<u> </u>					
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445	·3. 1/	00.	80.	6.	35.					
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445	7. 10	00.	81.	6.	40.					
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446		43.	79.	9.	31.					
446 446		44 . 57	67. 79.	10.	28.			- All agranda	MATERIA PROGRAMMENT CONTRACTOR MATERIAL CONTRACTOR	
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447		53.	72.	9.	24.					
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447	ten transfer transferation and an extensive transferation of the contract and account to the contract and th	00.	83.	6.	44.					
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447			100.	1.	40.				Calcal Control	
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448		30.	81.	11.	31.					
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449	2. 10	00.	100.	6.	33.					
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449	5. 10		100.	4.	48.					
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449		00.	50.	13.	38.		***********************************	ter A salar med haber hele, which share successful and a salar salar salar salar		
449		00.	76.	14.	27.					
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450 450;		00. 00.	76. 90.	11.	30.		n estatione estate participation and estate have been	r andresse description continues to the second state of the second		
450.		00.	90.	12.	25.					
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450	4. 10	00. 1	100.	5.	47.	and the second s				
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ENSERCH EXPLORATION INC. ---- WHITE RIVER FEDERAL #1-14 NATURAL BUTTES ---- 14-10S-23E---- UINTAH COUNTY, UTAH

DEPTH	WATER	SATURATIONS		VOLUME
JEI 111	NLL	RT	POROSIT	Y SHALE
	* *	%	%	, <u>,4</u> %
			-	

4507.	100.		11.	33,
4508.	100.	THE PROPERTY OF THE PROPERTY O	11.	28•
4509.	100.		10.	40.
4510.	100.	100.	3.	50.
4515.	100.	57.	12.	44.
4516.	100.	CONTRACTOR OF THE SECURE OF THE PROPERTY OF THE SECURE OF	13.	27.
4517.	100.	The state of the s	13.	21.
4518.	100.		11.	38.
4519.	100.		5.	45.
4520.	100.		6.	40.
4521.	100.		6.	41.
4522.	100.		12.	44.
4523.	100.		11.	38.
4527.	100.		11.	31.
4528.	100.	Appear of the Control	11.	28.
4529.	100.		12.	23.
4530.	100.		11.	32.
4531.	100.	100.	5.	44.
		annera anni can can can can can can can can can can		State State Land Statement
4536.	100.	The state of the s	14.	15.
4537. 4538.	100. 100.		14. 14.	11.
4539.	100.			13. 19.
4540.	100.		11.	31.
4541.	100.		10.	36.
4542.	100.	Carrier and the contract of th	5.	42.
4543.	100.		5.	43.
de Colombia (1997) i Listo i Lidar (Oldersona) i Listo i Lidar (Oldersona) i Lidar (Ol	er part tade date alors are man aller an Assessant admin	arisan sandarikata salar salariya iyarada, Tata bilar salari mada kari da da salari mada kari salari salari sa		
4549.	100.	100.	4.	43.
4550.	100.		13.	30.
4551.	85.	100.	13.	18.
4552.	50.		12.	22,
4553.	33.		15.	24.
4554.	50.		7.	23.
4555 .	93.	The title the title and the title the title and the title	5.	14.
4556.	100.		7.	9.
4557.	100.		13.	16.
4558. 4559.	100.		13. 13.	18.
4560.	100.	eterne propins progleto estat que prompet grantes de la progleto di como del progleto de la como de la como de	13.	19. 16.
4561.	100.		13.	18.
4562.	100.		10.	39.
4563.	100.	TOTAL TRANSPORT OF MANAGEMENT AND THE PROPERTY OF THE PROPERTY	6.	40.
4564.	100.	errored experience of the control of	10.	34.
4565.	100.	HOLD CONTRACTOR TO THE PROPERTY OF THE CONTRACTOR OF THE PROPERTY OF THE PROPE	11.	31.
O Again Adam ann agus saidige Caraige I Angil Lungar san Agus Agus Agus Linnin a Linnin ann Aireann Ann an Air		t in the control of the first in the control of the	Dani - makadan kultur ulari i ilar hauta-kulari subah kultu i i ilar kulturi iki kulturi ilar kulturi ilar kul	
4569.	100.		13.	26.
4570.	100.	84.	13.	20.

ENSERCH EXPLORATION INC.----WHITE RIVER FEDERAL #1-14 NATURAL BUTTES----14-10S-23E----UINTAH COUNTY. UTAH

			Section of the sectio	
DEPTH	-	SATURATIONS		VOLUME
	NLL	RT	POROSITY	SHALE
	%	%	*	%
				ekki an Alaki i manimum udanni i Alaki i i anjhasimilanji ilizi i inkasi i asiji
4571.	100.	84.	12.	23.
4572.	100.	Martin ratio and decided the surface in the second and decided the second and a second and a second and a second	10.	37.
4573.	100.	99.	10.	38.
4574.	100.		4.	46,
4575.	100.	and the second contract of the second contrac	6.	41.
4576.	100.		13.	29.
4577.	100.	ANTOCK MATERIAL PROGRAMMENT AND ANTOCK MATERIAL PROGRAMMENT ANTOCK MATERIAL PROGRAMMENT AND ANTOCK MATERIAL PROGRAMMENT ANTOCK MATERIAL PROGRAMMENT ANTOCK MATERIAL PROGRAMMENT ANTOCK MATERIA	14.	13.
4578.	100.		13.	16.
4579.	100.		11.	29.
4580. 4581.	100. 100.		10.	39. 37.
4582.	100.	ert utmatiten alitziak Anton Anton alitziak eti oleh eri	10.	35 .
4583.	100.		4.	45.
	**************************************			aaren konominiya ja ara ya kasa kaliba ya abaaya kasa kasa kaliba kasa ka
4588.	100.	100.	3.	40.
4589 .	100.		4.	31.
4590.	100.	100.	4.	41.
ober frest dem statistica del constatis in alternativa del constatis del constatis del constatis del constatis		nerice ()	and the state of t	- Period and the Control of the Cont
4595.	100.	100.	1.	44.
4596.	100.	100.	1.	47.
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4615.	100.	And the second s	13.	37.
4616.	100.		13,	25.
4617.	100.		13.	21.
4618.	100.		13.	20.
4619.	100.		14.	14.
4620.	100.		13.	17.
4621. 4622.	100. 100.		11, 5.	33. 41.
4623.	100.		5.	43.
4624.	100.		11.	32.
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4628.	100.	100.	1.	40.
4629.	100.		0.	34.
4630.	100.	100.	0.	30.
4631.	100,		0.	30.
4632.	100.		0.	38.
4633.	100.		0.	43.
4634.	100.		0.	42.
4635.	100.		1.	39.
4636.	100.	Application of the control of the co	1.	35.
4637.	100.		1.	30.
4638.	100.		1.	39.
4639. 4640.	100. 100.		2.	32.
4641.	100.		6,	26. 29.
.011	1001	200		- J •
4643.	100.	100.	3.	28.
4644.	100.		4.	17.
4645.	100.	terraniculation and arministration and the control of the control	2.	45.

ENSERCH EXPLORATION INC. ----WHITE RIVER FEDERAL #1-14 NATURAL BUTTES----14-10S-23E----UINTAH COUNTY. UTAH

DEPTH	WATER	SATURATIONS		VOLUME
	NLL	RT	POROSITY	SHALE
	<u> </u>	%	*	%
				nam i koʻi i saksili saki sakon kakson kasi i Aggi sahasi qay kappi sapat s
4647.	100.		2.	34.
4648.	100.		<u>6.</u>	7.
4649. 4650.	100. 100.	TOTAL PROPERTY OF THE PROPERTY	6. 5.	5.
4651.	61,	editor-out-removement elektrostalarisation and the first of the property of the property of the second second	6.	8. 11.
4652.	100.		4.	22.
			ingel lange i nige varian ang di applica rindis i indis Barbala an alin as said an an an	Anti-Color material color color color del colo
4660.	53.	PARTIE DE LA CONTRACTOR	10.	40.
4661.	100.	CONTROL CONTROL OF THE SERVER PROMET PROMETERS AND A STREET OF THE SERVER PROMETERS AND A STREET PROMETERS AND A S	3.	47.
4662.	100.	Contract territoristics of the contract with transfers when taking a later and according to the contract of the	2,	48.
4663. 4664.	100.	TO TO PORT OF THE POST OF THE	2. 1.	41. 36.
4665.	100.	annument and the stage of the s	0.	32.
4666.	100.	CONTRACTOR CONTRACTOR	1.	40.
4667.	100.	the control of the co	1.	46.
	and from the same and the same from the same state of the same sta			
4671.	100.	72.	11.	50.
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4677. 4678.	100. 100.		6. 13.	43.
4679.	100.			16. 17.
4680.	100.		5.	45.
		•		
4691.	100.	100.	1.	45.
4692.	100.		0.	42.
4693.	100.		3.	37.
4694. 4695.	66. 100.		6. 1.	38. 47.
	1000			
4708.	100.	100.	1.	48.
4709.	100.		5.	15.
4710.	100.		8.	8.
4711.	100.		9.	7.
4712.	91.	ne managemente di destruit consecutari del destruit de la consecutari de la consecutari de la consecutari del del del del del del del del del del	10.	7.
4713. 4714.	98 • 100 •		11. 11.	7. 7.
4715.	100.	and the state of t	10.	8.
4716.	100.		10.	11.
4717.	100.		10.	16,
4718.	100.	100.	5.	29.
4719.	100.		2.	25.
4720.	100.	100.	1,	27,
11770	100	100		n =
4730. 4731.	100.	tradeciae est, est particular de la company de la company de personal de la company de la company de la company		45. 42.
4732.	100.		0.	48.
4733.	100.	ademonstrated international control & tab. How the control of the	0.	49.
4734.	100.		0.	49.
		rammad maan mada mada mada mada mada mada	tiere (dette) y datet volgen vielen i sudet i sudet sudetassonelle odet frakte i frakte i sidet i sudet frakte	man and a state of the state of

ENSERCH EXPLORATION INC. ---- WHITE RIVER FEDERAL #1-14 NATURAL BUTTES----14-10S-23E---- UINTAH COUNTY: UTAH

DEPTH	WATER	SATURATIONS	the state of the s	VOLUME
	NLL	RT	POROSITY	SHALE
	*	%	*	<u>%</u>
4739.	100.	. 100.	3.	36.
4740.	100.	. 100.	0.	27.
4741.	100.	. 100.	0.	48.
4749.	100,		0.	44,
4750. 4751.	100. 100.		0. 1.	34. 39.
4752.	100.	Antonia (alla companya de la companya del companya de la companya de la companya del companya de la companya del la companya del la companya de la companya	0.	50.
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4756. 4757.	100. 100.		3. 1.	44, 30.
4758.	100.	. 100.	3.	15.
4759.	100.		4.	11.
4760. 4761.	100.		4. 12.	22, 40.

4764.	100.	. 100.	5.	41.
4771.	100,		5.	46.
4772.	100,	100.	4.	44.
4775.	100.	. 100.	4.	48.
4776.	100.		3.	41.
4777. 4778.	100. 42.		3. 13.	34. 26.
4779.	100,	and the second s	11.	50.
4781.	100.	. 100.	4.	47.
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4783.	100.	87.	6.	49.
4787.	100.	. 88.	6.	39.
4788.	100.	. 100.	0.	29.
4789. 4790.	100. 100.		0.	34. 36.
4795. 4796.	100. 100.		0 •	40,
7/26.	100•	, 100.	0.	48.
4805.	100.		6.	18.
4806. 4807.	100. 100.	ar Consider grand from the college of the professional and all the college of the	4. 1.	12. 23.
4818.	100.		5.	29.
4819. 4820.	100. 100.		3. 1,	17. 13.
4821.	100.	100.	1.	17.
4822. 4823.	100. 100.		2. 3.	21. 17.
4824.	100.	and the contract of the contra	4.	12.

ENSERCH EXPLORATION INC.----WHITE RIVER FEDERAL #1-14 NATURAL BUTTES----14-10S-23E----UINTAH COUNTY. UTAH

DEPTH	WATER S	SATURATIONS	ar o observation and another and observation of the control of the	VOLUME	t turner (der dennet - revenue de revenir de la cione mary e denne, e replicado de la cione de la cione de la cione			Name and the second second second second second second second second second second second second second second
	NLL	RT	POROSITY					
	%	%	%	%				
				and the second second second second second second second second second second second second second second second	an a dha an Missandan (dha a dha an an an an an an an an an an an an an			
4825.	100.	95.	5.	19.				
4826.	60.	73.	8.	27 .	th literatura (arthur last e alste i dia socion arten (lastregilares) das combodicionos y colists (colstocación)	a tomo tomo tomo de la composito de la composi	manne am estamba magai magai magai magai magai magai magai magai magai magai magai magai magai magai magai mag	nt Alesta de la companya de la comp
4827.	96.	100.	6.	37.				
4828.	100.	100.	5.	34.	ente alem sales de l'architecture de l'architecture de l'architecture de l'architecture de l'architecture de l		thankon kan da aka laboro nagri agrida (ak a	
4829.	100.	100.	Ō.	34.				
4830.	100.	100.	0.	42.	er litte erkatt var er framsverket selve side var erker av er erker er av Hesse erkelighe er ger i de gestere e			
4832.	100.	100.	0.	47.	arondolium Olim i altri ili munici del tris vi tika a larenne militi vilar i dalifitiki. etti vilar ili dalifi		nder ett standischen erweiter in der stand und stade in der stand und stade in der standische der standische s	and the state of t
4833.	100.	100.	0.	42.				
4834.	100.	100.	0.	37.	er Commenter i Albert Land Belannia (fin 1 al Ann 1 al) Charas Complete (ann an Faire Sadra Manachan (an Ann a	otenile toorelikeele NASA's kooli kooliilii aasiinkooliilii ee valka ka ka ka ka kooliilii aasii ka kooliiliis	na tra anti-manda mana mana mana mana mana mana mana	nacione Anticia de la compania de l
4835.	100.	100.	0.	33.				
4836.	100.	100.	0.	36.				
n una de la companya								
4839.	100.	100.	4.	47.				
4840.	100.	100.	5.	42.	n natuut salasaa kiin muu salaka ka	ale sentan da sas saster mastellas las estanções sas	nessan yan kan kisaan san yan dabada kasa kan da	t lash salas salomentonami mi maadonaad accommunities
4841.	100.	95.	11.	36.				
4842.	100.	100.	10.	36.		Alaman and a state of the state		aalaan aankoon oo kiipida oo mark oo aankoon ahaa kaasaa aankoon aankoon aankoon aankoon aankoon aankoon aanko
4843.	100.	100.	7.0	49.				
4851.	95.	89.	6.	24.	Antonios Antonios Antonios Africa	ann an Sea	ann ann ann an ann an ann an	
4852.	72.	72.	6.	14.				
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ENSERCH EXPLORATION INC. ---- WHITE RIVER FEDERAL #1-14 NATURAL BUTTES----14-10S-23E---- UINTAH COUNTY: UTAH

DEPTH	WATER	SATURATIONS	atti (Mažiti) – sižit vikosinė vizavija (Mažiti), kartininė čijas (Principale Radio Admi	VOLUME	
	NLL	RT	POROSITY	SHALE	
	%	%	%	*	
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4919.		62.	9.	15.	
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4923.	87.		10.	17.	
4924.	90.		11.	16.	
4925.	76.		12.	18.	
4926.	67.	48.	12.	21.	
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ENSERCH EXPLORATION INC. ----WHITE RIVER FEDERAL #1-14
NATURAL BUTTES----14-10S-23E----UINTAH COUNTY: UTAH

DEPTH	WATER SAT	TURATIONS RT	POROSIT	VOLUME Y SHALE	
entra de Amatonicalo anterma I e en Paresia hamadoris forestas estas españas de españas españas específicas,	NLL %		% %	N SHALE	
	7,	~		N .	
4965.	100.	100.	3.	14.	
4966.	100.	100,	4.	15.	
4967.	36.	89.	5.	38.	
4972.	100.	100.	1.	21.	
4973.	100.	100.	1.	20.	
4974.	100.	100.	0.	35.	Construction and the Construction of the Const
4975.	100.	100.	0.	42.	
4976.	82.	100.	3.	36.	
4977.	100.	100.	1. 0.	45.	
4978. 4979.	100.	100.	0.	46. 35.	
4980.	100.	100.	1.	28.	
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4982.	100.	100.	2.	39.	
4983.	100.	100.	3.	21.	
4984.	100.	100.	2.	24.	
4985.	100.	100.	1.	49.	
5002.	100.	100.	0.	32.	
5003.	100.	100.	0.	24.	
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5008.	100.	100.	1.	37.	
5009.	100.	100.	1.	43.	
5010.	100	100.	4.	39.	
5011. 5012.	100.	100. 100.	2. 2.	48. 49.	
5013.	100.	100.	3.	32.	
5017.	100.	58,	12.	38.	
5018.	100.	100.	0.	29.	
5019.	100.	100.	0.	49.	
5021,	100.	100.	0.	37.	
5022.	100.	100.	1.	29.	
5031.	74.	62.	10.	40.	9.750
5032.	100.	61.	13.	19.	
5033.	100.	94.	13.	17.	
5034. 5035.	100.	100.	11.	29. 46.	
5036.	100.	100.	0.	45.	
2006,	200	2000		, , ,	
5043,	100.	100.	0.	44.	
5049.	100.	100.	5.	47.	
5050.	100.	100.	0.	38.	
5060.	100.	100.	5.	39,	
5061.	100.	100.	5.	34.	

ENSERCH EXPLORATION INC. ----WHITE RIVER FEDERAL #1-14
NATURAL BUTTES----14-10S-23E----UINTAH COUNTY. UTAH

DEPTH	WATER SA'	ATURATIONS RT	POROSITY	VOLUME SHALE
	% %	% %	* * * * * * * * * * * * * * * * * * *	ЗНДСЕ %
5062.	100.	100.	0,	43,
5068.	100.	100.	2.	20.
5069. 5070.	100.	100.	2. 2.	17. 35.
5075. 5076.	100.	100.	0.	39. 34.
5077.	100.	100.	0.	36.
5089.	100.	100.	0.	
5090.	100.	100.	1.	38. 23.
5091.	100.	100.	3.	15.
5092. 5093.	100.	100. 100.	3. 3.	13. 19.
5094.	100.	100.	1.	25.
5095. 5096.	100. 100.	100. 100.	0 •	22. 28.
5097.	100.	100.	0.	44.
5101.	100	400	JINJA	JIII
5101. 5102.	100.	100. 100.	0.	39.
5103.	100.	100.	0.	37.
5104. 5105.	100.	100.	1.	49.
5114. 5115.	100.	100. 100.	0.	40.
5116.	100. 100.	100.	0.	32. 45.
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5118. 5119.	100.	100.	1. 3.	39. 20.
5120.	100.	100.	3.	21.
5124.	100.	100.	0.	48.
5135.	100.	100.		46.
5136, 5137.	100.	100.	1.	40. 42.
5138.	100.	100.	0.	20.
5139.	100.	100.	0.	16.
5141.	100.	100.	0.	45.
5142. 5143.	100.	100. 100.	0.	32. 28.
5144.	100.	100.	0.	24.
5145.	100.	100.	0.	25.
5146. 5147.	100.	100.	0. 1.	27. 28.
5148.	100.	100.	2.	29.
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DEPTH	WATER SAT	RT	POROSITY	erite tratti independenti in delikulari in delikulari in delikulari delikulari in deli		
	%	%	%	%		
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5149.	100.	100.	1.	43.		
Arriva de la constante de la c				okipi, kalipi da nokan okisi di ilifo ili ili di di kalipa di kondi kali (kanaban an misinga		
5152.	100.	100.	0.	39,	en ann i stational transferant (ann tagair ann amhraigh a tagair a mhliachaidh ann a tagair ann an Airbeile Ai	
5153.	100.	100.	0.	32.		
5167.	100.	89.	5 •	23.	Transferred Andrews and American Andrews and American Andrews and the American Andrews and the American Andrews	
5168.	100.	100.	2.	26.		
	errica) carro trado-algobra de relición relición (con biologo moderno, a derica de la displacación deposario (ma	er, orderendelin kalende etrasia i entre propositio i fant en la lance etras esta esta esta esta esta esta est	ada a disensi a di mangani di Ada a da mangani di mangani di mangani di mangani di mangani di mangani di manga	ture de la regiona contra esta establica de la mari sua establica de la regiona de la regiona de la regiona de	Mikan (minintalah manintan mengalah mengan mengan mengan mengan mengan mengan mengan mengan dan mengan sebagai	art andreasan andreasan september i basar andreasan andreasan andreasan andreasan andreasan andreasan andreasa
5172.	100.	100.	0.	44.		
5173.	100.	100.	0.	31.		
5174 .	100.	100.	0.	29,		
5175. 5176.	100.	100.	0. 0.	28. 28.		
5177.	100.	100.	0.	24.	, tarib alia de disconsidera (com Amilio sensi) sensi sensi i mi ci alia (colori sensi Ami della sensi sensi	onkom taram infilirasionen hill mann film omberen som soft statifiskin.
5178.	100.	100.	2.	18.		
5179.	100.	100.	0.	47.		gg ostro-director (A doctor of district) and a doctor of district of the distr
	arang ang arang mangang ang arang managang managang managang managang managang managang managang managang mana	and the second s		and the same and the same and the same and the same and the same and the same and the same and the same and the	and the second second second second second second second second second second second second second second second	
5182.	100.	100.	0.	40.		
5185.	100.	100.	1.	41.	Status Market Santage State	
5186.	100.	100.	0.	40.		
5187.	100.	100.	TA IA	35.	Personal Section (Proceedings of the Control of the	
5190.	100.		1.	37.	e e e e e e e e e e e e e e e e e e e	
5191.		100.	4.	36.		Annual state of state
5192. 5193.	100.	100.	4.	36. 31.		
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5199.	100.	100.	1.	42.		
5200.	100.	100.	0.	45.		
5203 .	100.	100.	3.	39.		
5204. 5205.	55. 56.	67 . 58.	6. 8,	28. 18.		
5206.	63.	40.	13.	18.		
5212.	100.	100.	3.	27.		
5213.	100,	100.	4.	20.		
5214.	100.	100.	1.	19,		
5215. 5216.	100.	100. 100.	3. 2.	19. 31.		
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5219.	100.	100.	3.	48.		
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5223.	100.	100.	0.	38.		u da
5224. 5225.	100.	100.	0. 0.	34. 35.		
5226.	100.	100.	0.	46,	n i jakon (aki sebihaki naki naki naki nake dalah kehi jan i taki dalah kehi hasi (nisi) dalah kehi.	and destruit and all the control of
5227.	100.	100.	3.	38.		
5228.	100.	100.	1.	44.		

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AVERAGE DCC1873

DEPTH	WATER	SATURATIONS	¥	VOLUME	
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	%	%	%	%	
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5329.	100.		2.	3.	
5330.	100.	. 100.	2.	2.	
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5332.	71.		7.	10.	
5333.	77.		8.	9,	
5334.	98.		7.	7.	
5335.	100		6.	7.	
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5347.	62		10.	6.	CONTRACTOR CONTRACTOR
5348.	86		8.	5.	
5349.	100.		6.	5.	
5350. 5351.	100. 90.		5.	3.	
5352.	75.		6. 7.	2. 3.	
5353.	67		9.	2.	
5354.	67		9.	2.	
5355.	92		7.	2.	
5356.	81.		5.	11.	
5357.	100.	100.	1.	45.	
5367.	100.		0.	43.	
5368.	100.		0.	41.	
5369.	100.		0.	41,	
5370.	100.		0.	46.	
5371.	100.	100.	0.	49,	
5373.	100.	100.	1 ·	41.	
5374.	100,		0.	25.	
5375.	100.	SKILLER MED ET GERKREFEREN ARREDEREN, ELFELDERGADE FOR ELFENDE	0.	37.	
5376.	100.		1.	48.	
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5380.	100.	100.	0.	36.	
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DED-11	WATER CA	TUDATIONS			
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5384.	100.	100.	0.	27.	
5387.	100.	79.	5.	49.	
5388.	100.	89.	6.	23.	
5389.	100.	100.		25.	
5390.	100.	100.	2.	31.	
5391. 5392.	100.	100. 100.	0.	26. 18.	
5393.	100.	100.	0.	18.	
5394.	100.	100.	0.	26.	
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5418.	100.	100.	0.	24.	
5419.	100.	100.	0.	32.	
5420.	100.	100.	0.	48.	
5422.	100.	100.	0.	43.	
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5425.	100.	100.	0.	42.	
5426.	100.	100.	0.	29.	
5431.	100.	100.	0.	35.	
5432.	100.	100.	0.	26.	
5433.	100.	100.	0.	50.	
5439.	100.	46.	12.	46.	
5440.	100.	100.	0.	34.	
5441.	100.	100.	0.	30.	
5442.	100.	100.	0.	29.	
5443.	100.	100.	0.	30,	
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DEPTH	WATED	SATURATIONS		VOLUME
ULT I T	NLL	RT	POROSITY	Y SHALE
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5445.	100.	and the commence of the commen	0.	30.
5446.	100.		0.	29.
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5449.	100.		1. 0.	42. 44.
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5455.	100.		1.	18.
5456.	100.	100.	0.	19.
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5460.	100,	55 •	T U •	49.
5474.	100.	100.	2.	26.
5475.	100.		0.	22.
5476.	100.		0.	30.
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5490.	100.		ō.	25.
5491.	100.		1.	14.
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5503.	100.		5.	37.
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5506.	100.		0.	23.
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	NLL %	RT %	POROSIT %	Y SHALE			
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5545.	100.	100.	4.	48.			
5547.	100.	100.	3.	46.			
5548.	100.	43.	12.	40.	the Class Andrews and the Administration and the Administration of the Class Administration of the Company of t		
5549.	77.	37.	14.	17.			
5550.	100.	100.	2.	8,			
5551.	100.	100.	1.	8.	e Adriado Antono Antono do Comercia do Antono A		
5552.	100.	100.	1.	19.			
5553.	100.	100. 100.	1,	32.			
5554. 5555.	100.	100.	1.	37. 40.			
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5558.	100.	100.	0.	48.			
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5568.	100.	100.	0.	41.			
5569.	100.	100.	3.	32.			
5570.	100	100.	2,	23.			
5571.	100.	100.	1.	25.			
5572.	100.	28.	12.	40.			
5573.	100. 94.	88. 59.	5. 13.	46.			
5574. 5575.	100.	69.	14.	20. 14.	annan da sakan anahan kanan an		
5576.	100.	74.	13.	19.			
5577.	100.	56.	14.	28.	. None-de part (1811) (1812) (edigent jelas Austi voldes en sejans säänt jahalusel sononissakselikti jähi saakkajans	and a produce also describe to a first and another and describe an extensive describe and describe and described a
5578.	98.	52.	13.	31.			
5579.	68.	43.	13.	31.	·		
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5583.	100.	100.	4.	50.			
5584.	100.	100.	1.	49.			
5507	7.5	/1 X	1 //	77			
5587. 5588.	65. 100.	43. 74.	14. 15.	33. 11.			
5589.	100.	86.	15.	8.		and the second s	
5590.	100.	86.	15.	5.			
5591.	97.	86.	14.	15.			
5592.	61.	65.	14.	22.			
5593.	53.	55.	15.	17.			
5594.	73.	60.	15.	9.			
5595.	84.	74.	14.	13.			
5596.	69.	71.	14.	14	essense can the the second control and the con		
5597.	54.	55.	15.	16.	alleng distribution integrals of property of the control of the co		





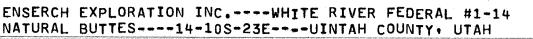
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	5602.	37.	85.	7.	19.					
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	5604.	15.	43.	14.	31.					
	5605.	18.	52.	12.	36.			i i makili in ndevrita di rakila makili ini ili ili ngelekipa piragi ma		
-	5606.	63.	61.	12.	33,					
	5607.	98•	63.	12.	32.					
	5608.	100.	100.	5.	44.					
	5609. 5610.	100.	75. 79.	10. 11.	39. 30.					
	5611.	100.	81.	12.	22.	Ministration of the Control of the C	en against a fallath a go ha again agus fa ann le tha an ann ann an an an	A patrionilla i mone i consecutat i fuel di decelular injuliari con i di	Anton to appropriate the second desirable to the	
	5612.	100.	86.	13.	20.					
	5613.	100.	90.	12.	26.	r viko (-upiu), kirili kuri dhamadan kirili kara kurili kara dalah k	er i i kanti listaci olas) i indep kalas i istala santini kansayah i kant	omotodos en Alabo dell'un femiliari e agripia.	to the section of the	
	5614.	100.	65.	12.	31.					
nesember and stopping	5615.	100.	55.	13.	31.		e (1886), Santa Santa Santa Santa Santa Santa Santa Santa Santa Santa Santa Santa Santa Santa Santa Santa Sant	the ballet have block about the state. And and a law state.	and and the state of the state	***************************************
	5616.	100.	53.	13.	29.					
	5617.	100.	56.		33.	The control of the co		An indicate of contract of	ar ann ann ann ann airm ann airm an ann an ann an an an an an an an an a	
	5618.	100.	50.	12.	43.					
	5619.	100.	49.	12.	40.				Own the transfer of the second	
	5620.	100.	61.	12.	32.			- Company		
	5621.	100.	87.	11.	33.					
	5625.	100.	100.	4.	43.				and the second state of th	
	5626.	100.	52.	13.	25.					
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	5642,	88.	83.	5.	9.					
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	5645.	92.	97.	7.	11.					
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mark to the second second	DEPTH	WATER	SATURATIONS		VOLUME	
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	5650.	99.	Additional and the second control of the sec	10.	7.	
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	5652.	100.		9.	4.	
	5653.	77.		11.	4.	
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	5655.	93.		9.	6.	
	5656.	92.		9	tern täviti savit savitaksiden olika osatti äkkissoriin tööt iliset savi	
	5657.	92.		10.	4.	
	5658.	96.	· https://www.companier.com/companier.com/companier.com/com/com/com/com/com/com/com/com/com/	11.	4.	
	5659.	79.		10.	15.	
	5660.	55.	entrantial vicebrasianimanisticalista della companya della companya della companya della companya della companya	12. 12.	23.	
	5661.	100.	51.	12.	43.	
	5666.	100.	100.	6.	41.	
	5667.	100.		11.	38.	
- Arrivan - La	5668.	99.	namini innistrativa (karantaria) karantaria (karantaria) karantaria (karantaria) karantaria (karantaria) karantaria	12.	39.	
	5669.	83.		13.	34.	
	5670.	100.	vanesseere er er er er er er er er er er er er	2.	25.	
	5671.	100.		0.	19.	
	5672.	100.		Ŏ.	17.	
	5673.	100.		0.	27.	
	5674.	100.	and the Control of Committee and the Control of Control	o.	35.	
	5675.	100.		0.	24.	
	5676.	100.		0.	16.	
	5677.	100.		0.	14.	
	5678,	100.		0.	25.	
	5688.	100.	100.	1.	42.	
	5689.	100.	100.	0.	30.	
imi arround	5690.	100.	100.	3.	22.	
	5691.	100.	100.	4.	21.	
	5692.	100.	100.	3.	22.	
	5693.	100.	100.	3.	21.	
	5694.	100.	100.	2.	17.	
	5695.	100.	100.	1.	19.	
	5696.	100.		2.	15.	
	5697.	100.		4.	14.	
	5698.	100.		4.	15.	
	5699.	100.		1.	15.	
	5700.	100.		2.	12.	
	5701.	100.	to a charle to a charle and a charle to the control of the control	3.	<u>9.</u>	
	5702.	88.		6.	7.	
	5703.	<u>59.</u>		7.	5.	
	5704.	56 •		9.	3.	
	5705 .	44,	recognition and the contract of the contract o	10.	5.	
	5706 .	43.		9.	9,	
	5707.	27.		7.	23.	
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DEPTH	WATER SA	TURATIONS		VOLUME				
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5715.	100.	100.	4.	30.				
5716.	55.	62.	10.	23.	te distance des care cater alter alter cater (acte beneated and to act of the construction of the cater and the ca	THE THE CONTRACT OF THE CONTRA	ektat (dali kida sekertanya ing palan penerapak dan penerapak dan dan basi kabupat kida dan basi kebangan basi	
5717.	100.	100.	5.	43.				
5719.	100.	100.	0.					
5720.	100.	100.	2 •	40, 28.	il tarafaktur kantilisasi sisin ragar ragattur, a ojus adjara pjavat rasida isa mojus rad 11 12 il 12 il	en indominati i saga pilalagi nakan kang pilagan kang tangga kangga kang dan bahasan kang pana bahasa kang dan		
5721.	41.	40.	11.	37.				
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5726.	100.	100.	1.	41.				
5727.	100.	100.	3,	39.	•			
5732.	100.	62.	11.	35.	etter kannaturikka i Messas esiku erakurisas esikeran uuri lab esik esikeraka kal	Harrison Street Control of the Contr		
5733.	100.	68.	9.	12.				
5734,	100.	94.	7.	8.	nervateri de de Nado, etho Anteri dine vario almonte in a della della castella di la cida.		and a second and a second and a second and a second and a second and a second and a second and a second and a	
5735.	76.	89.	8.	10.				
5736,	70.	79.	10.	11.				
5737.	70.	73.	10.	10.	annung garag annung bakan			
5738. 5739.	64. 73.	64. 70.	12. 13.	8. <u>.</u> 7.				
5740 .	73.	81.	13.	911 (811 - 1614) - 1344 (1844) (1844)	out and and and and			
5741.	91.	100.	8.	10.		- 10		
5742.	97.		5.	9.	The second secon	and the second s		
5743.	65.		8.	9.				
5744. 5745.	70. 69.	6 6. 64.	11. 12.	8.		ur		
5746.	62.	62.	13.	6. 5.				
5747.	68.	61,	13.	8.				
5748.	63.	59.	13.	8.				
5749.	69.	60.	12.	7.				see the season of the season o
5750. 5751.	71. 80.	64. 73.	13. 13.	5.				
5752.	100.	89.	9.	6. 9.	- mandride and made and made and an analysis of the second			
5753.	97.	68.	10.	10.				
5754.	84.	61.	14.	7.				
5755.	86.	66.	16.	4.				
5756. 5757.	92. 92.	76. 72.	14. 13.	5.				
5758 .	88.	60.	13.	6.				
5759.	100.	70.	11.	5.				
5760.	100.	70.	12.	5.	adridentiado de ostar estariado de colores de carações que encolor estar de estar estar estar estar entre esta	APP (-APP CORE - ABOUT - APP CORE	alle Andre Control and Control (10 Andre 2004 A). Although the Andre San Andre San Andre San Andre San Andre S	
5761.	100.	70.	12.	4.				military and the constraint productions
5762.	100.	69 .	12.	5.				
5763. 5764.	100.	73. 78.	12. 11.	5. u		<u> </u>		
5765.	95.	82.	11.	4. 9.				
5766.	88.	77,	12.	13.				
5767.	84.	64.	14.	8.				
5768.	83.	62.	15.	6.				

	DEPTH	WATER SAT	TURATIONS		VOLUME			
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	5771.	90.	67.	15.	4.			
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	5773.	63.	64.	17.	10.			
yt. 274-44 28	5774.	54.	71.	17.	9.			
	5775.	51.	78.	16.	10.			
	5776.	54.	88.	15.	21,			
	5781.	100.	100.	5.	42.			
	5782.	72.	55.	12.	18.			nia finia dia dia dia mandra di Santa di
	5783.	96.	68 ,	10.	11.			
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	5789.	77.	90.	8.	14,			
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	5791.	87.	76.	7.	31.			
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	5793.	100.	100.	3.	11.	-		
	5794.	100.	100.	7. 3.	36.	Man Carlo Ca		
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	5798.		100.	2.	25.			
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	5800. 5801.	76. 36.	70. 42.	15.	13, 25.			
	5802.	46.	53 .	12.	25. 37.			
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	5810.	100.	100.	ō.	37.			
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	5835.	94.	69 .	10.	8.			
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	5840.	100.	72.	9.	16.			
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	5844.	75.	75.	12.	7.			
	5845.	81.	81.	11.	5.	The state of the s	and the same of th	
	5846,	89.	87.	10.	6.			
	5847,	86.	80.	10.	8.			
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DEPTH	NOTES TO THE PROPERTY OF THE P	TURATIONS		VOLUME			
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				gant a de demonstrat en este est, a maio publica de Mayor, color de publica por esta en especia esta en esta e		i dentri diserti sellerini di melebulari di sellerini di sellerini melebun tipo di sellerini di sellerini di s	
5848.	89.	73.	12.	6.	tan ayan kari kari kiri kiri karafada Mari Kirika a kari aya karanga karangan aya karanga kara		na kalendara are utkanika kira are na hisakira
5849.	84.	72,	12.	6.			
5850.	87.	66.	13.	<u>6.,</u>	one i late e l'altro-bolo especiale i case l'association delle cast l'association again (association).	and the second section of the company of the last based become about a section as a second section of the sales.	-North (AN) (AN) and the state of the state
5851. 5852.	85. 87.	63 . 68.	13. 12.	6.			
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5854.	100.	68.	īi.	7.			
5855.	100.	75.	10.	6.	an mentanggi sakasan ada saka sak nasa saka saka saka ang Panet saggi sakhangganag sak saggi		
5856.	99.	73.	10.	5.			
5857.	100.	70.	11.	5.			
5858.	100.	78.	10.	6.			and a second control of the second control o
5859.	100.	76.	10.	7.			
5860.	100.	77	10.	MANAGEMENT CONTROL OF THE STATE	art millt sanksionsken da talen sakt nickten i ett i saktsläden in omste detta i saktsl	a nijan antilikaan naka ka inii kaka ka maana antil aati naka ka misa naka ka maa ka ma	
5861.	94•	67.	11. 12.	8.			
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5864.	100.	80.	11.	6.			
5865.	100.	83.	10.	5.		and the state of t	
5866.	99.	73,	11.	6.			
5867.	100.	85.	9.	7.	en albert en en en en en en en en en en en en en		
5868.	100.	86.	9.	8.	Name of the State	ndri jan jan jan jan jan jan jan jan jan jan	
5869.	94•	74.	10.	7.			
5870.	97.	85.	10.	7.		· · · · · · · · · · · · · · · · · · ·	
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DEPTI	- WATER	SATURATIONS		VOLUME			
	NLL	RT	POROSITY	Y SHALE			
	*	%	%	%			
er 1900 i kan sininka kan san kan sa kata kan sa kan sa kan sa masa sa masa sa masa sa masa sa masa sa masa sa	an completency and complete the state of the	ettern kar i miller kontrologis oppressi planski kontrologis protessi planski populari populari planski popula		volument militar vilitari nisa milita kinada aventur ajar ajar ajar asa sa sa sa	on and an execution of the control o		The part of the Control of the Part of the Control
7347	. 100	. 100.	5.	36.			
7348		etroportura di America de Caramana de Cara	5.	35.	retire and the state of the sta	The million between the control of t	etti tarkiisi (etti tare tare tare etti (etti tatti aasta etti (etti tarkiita) sakaan etti aata kaskaan etti a
7349			5.	31.			
7350		redriver West contradition bearing a service of the contradition o	5.	25.	aren de esta esta de esta de esta esta esta esta esta esta esta est	Artist dage to be the same and dependent and to be advision dependent and	
7351	. 100	. 100.	6.	22.			
7352			10.	27.	eritere verite en service en eritere i se in individual en en et service se se se individual de individual de i	utilisen utrinista et university krekterit, uniten fra triadelitikkom tili papiration i i iliadelitikki johan n	
7353.		Andreas and the second	11.	27.			
7354			10.	23.			
7355			10.	15.	kalantanin tannata sabbiyan sain sangtun alam sain kutokanaka maka sain katoka sain sab		
7356.			11.	20.			
7357 7358		errort en chim anni con late delle colonia delle colonia delle colonia delle colonia delle colonia delle colonia	9,	29.	ale savine eth. Darlasi ek sejerturilla i la sejert anna anna e e e e e e e e e e e e e e e		and all the state of the state
7359			8. 10.	25. 2 9.			
7360	and the property of the proper		8•	19.	A resident model and a Ariterial highlight and any land are an array and again		
7361			7.	17.			
7362			8.	17.	nder Addresse and description of the description of		and the same which determines the same alternative and the same and th
7363			8.	12.			
7364	. 93	. 73.	6.	11.			
7365	, 78		5.	15.			
7366			5.	12.			
7367			6.	19.	amendaphine can't copyri	und one of the contract of the	
7368			8.	28.			
7369			11.	7.		Commence of the Commence of th	
7370 7371			12.	3.	and the second		
7372			12.	6. 11.		Andread a principal de la Carte de la Cart	
7373			9.	19.			
7374		And obtained an analysis of the second state of the second	9.	29.	tti vati vati kuuri viite kult oluudaan siva teten Ette vati tähakatta kiitti talkataanisen een kiit aki		
7375		. 78.	8,	44.			
7379.			4.	31.			
7380.			3.	39,			
7381.	. 100.	. 100.	2.	45.			
7700	90	En	7	20	į.		
7388. 7389.			7. 8,	39. 39.	e ark unit du television principal consistent qui distribution account annual des also		
7390			6.	47.			
7391		erform commence and construction of the constr	11.	46.	annan talah sakera da kan alah sakera da kan alah sakera da da da da kan sakera da	arin (a.)) das dicimolos (a.), das relacionistas con accesado (a.), de la constante (a.)	ipo arang ang ang mga mga mga mga mga mga mga mga kang mga mga mga mga mga mga mga mga mga mg
7392			10.	43.			
		eta erratuak eta erratuak eta eta eta eta eta eta eta eta eta eta	a de la destructura de la companya d				
7396.		and the state of the state of the state of the state of the state of the state of the state of the state of the	5.	45.			
7397.	. 100.	. 91.	5.	47.		and the second part of the	
<u> </u>		**************************************					
7410			11.	49.			
7411.			10.	46.			Na Albertania da Cara de Cara de Arabanda de Cara de C
7412. 7413.			8. 5.	36. 26.			
7414		ertination and entry that the training of the contract of the part of the contract of the cont	0.	20.			
7415			0.	22.			
7416			3.	32.			
4		-	-	4			

DEPTH	WATER S	SATURATIONS		VOLUME
DEFIU	NLL	RT	POROSITY	
	%	%	*	*
7417.	28.	70.	6.	39.
7418.	52.	57.	7.	32.
7419.	39.	43.	11.	32.
7420.	47.	49.	10.	34,
7421.	72.	64.	8.	31.
7422.	66.	48.	10.	26.
740=	100	E		
7427.	100.	59. 100.	9. 3.	48.
7428. 7429.	100.	100.	2.	38. 39.
1767.	T00•	100.	٤٠	U7•
7435.	100.	54.	10.	42.
7436.	100.	100.	5.	43.
r kandidasi mengendaki nasar danam kelemasi nasar nasar nasar				meteore litera i litera successi ancienti anti dalla lina della disconsidera di Alexa. Ancien
7449.	100.	100.	7.	36.
7450.	88•	91.	9.	24.
7451.	69.	85.	10.	15.
7452.	73.	88.	10.	14.
7453.	69.	83.	10 	15.
7454.	54.	61.		13.
7455. 7456.	54.	62. 68.	11. 10.	12.
7456. 7457.	60. 59.	63.	11.	12. 12.
7458.	48.		11.	17.
7459.	48.			17.
7460.	47.	54.	12.	15.
7461.	48.	56.	11.	15.
7462.	60.	59.	10.	10.
7463.	53.	55.	11.	11.
7464.	44.	71,	9.	21.
7465.	29.	76.	8.	37.
7117-	4.5.5	100))
7476.	100.	100.	1.	41,
7477. 7 478.	100. 85.	100.	4 . 6 .	17. 22.
7479.	77.	100.	5.	31.
7480.	100.	100.	3.	21.
7481.	35.	88.	8,	33.
- -				- +
7483.	100.	85.	8.	19.
7484.	100.	80.	8.	15.
7485.	50.	51.	12.	16.
7486.	68.	67.	9.	12.
7487.	37.	51.	12.	16.
7488.	29.	49.	13.	21.
7489. 7490.	38• 3 8•	55. 60.	11. 10.	24. 25.
7491.	30. 74.	75.	8.	22.
7492.	61.	97.	7.	31.
7493.	49.	90.	8.	36.

DEPTH	WATER S	ATURATIONS	Oliventenitarion (anticipi anticipi anticipi anticipi anticipi anticipi anticipi anticipi anticipi anticipi antici	VOLUME	
	NLL	RT	POROSIT	Y SHALE	
	%	%	%	%	
- Maria (Maria) (1987) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1	ven santen tur Mulassandhassandhasi tiribili dadakkan kakalassan kalassa a ka			arrow tal (mass) www.marrow i triant databases who was in tal 1 talk deviable in the	
7494.	100.	100.	6,	21.	
7495.	100.	95.	7 •	23.	
7496.	59.	53,	12.	21.	
7497.	46.	52,	12.	22.	
7498.	42.	56.	11.	29.	
7499.	47.	57.	12.	29.	
7500.	49.	69.	9.	28.	
7501.	100.	92.	7.	19.	
7502.	100.	100.	4.	15,	
7503.	100.	98.	6.	19.	
7504.	53.	71.	8.	22.	
7505.	46.	64.	9.	23.	
7506.	100.	100.	3.	23.	
7507.	100.	100.	1.	46.	
7507	100.	100.	4.	25.	
7523. 7524.	100.	100.	4.	29.	
	T00 •	T. 0.0.	tion date and the same and the	— 7 ·	- Land
7538.	100.	100.	5.	43.	
7539.	100.	100.	6.	34.	
7540.	96.	100.	6.	28.	
7541.	75.	89.	7.	23.	
7542.	79.	84.	7.	21.	
7543.	100.	93.	6.	19.	The specimens of the sp
7544.	99.	94.	6.	19.	
7545.	91.	100.	5.	23.	
7546.	99.	100.	6.	21.	The Paris of Control o
7547.	42.	78.	8.	33.	
7553.	100.	100.	2.	35.	
7554.	100.	100.	1.	24.	
7555.	100.	100.	1.	22.	
7556.	100.	100.	4,	26.	
7570.	100.	100.	3.	40.	
1310	100.			TU.	
7575.	100.	100.	1.	41.	
7576.	100.	100.	4.	39 .	
				-/-	
7578.	100.	100.	4.	49.	
7579.	100.	100.	2.	38.	
7580.	100.	100.	2.	47.	
7584.	100.	100.	4.	46.	
7602.	100.	100.	2.	41.	
7603.	82.	77.	7.	31.	
7604.	48.	62.	9.	32.	
7605.	100.	59.	9.	44.	

DEP	РТН	WATER	SATURATIONS		VOLUME
		NLL	RT	POROSITY	SHALE
		%	%	%	%
/61	L3.	100.	100.	5.	49.
762	STANDARD CONTRACTOR OF THE PARTY OF	100.		4.	43.
762	21.	65.	99.	5.	39.
763	የ	100.	100.	3 •	49.
763		100.		5.	24.
763	32.	92•		i i i i i i i i i i i i i i i i i i i	20.
763		43.	addition to the property of the control of the property of the property of the property of the control of the c	9.	19.
763		32.		12.	21.
763		22.	dan 18 yang mga tabu ada ang mga tagan kan ang mga tagan ang mga tagan ang mga tagan ang mga tagan ang mga tag	12. 12.	25 . 22.
763 763		31. 36.		11.	22.
763		74.	TO AN ADDRESS OF A PROCESS OF THE PARTY OF T	<u> </u>	18.
763		45.		10.	22.
764	+0.	6.	51.	11.	39.
766		100.		3.	34, 42.
766 766		100. 100.		4.	45.
766		100.		3.	36.
	and and also the and that also	are independent enter enter enter enter enter enter enter enter enter enter enter enter enter enter enter ente	ounity decrease agreement. And the Saland languistic lands		other serve serve distribution
769		100.	CC (Market Control of	11.	48.
769		100.		7.	41.
769 769		100,		5. 4.	_37. 49.
/67	70•	100.	100.	7.	77.
770	03.	100.	100.	2.	45.
770		100.		4.	45.
770	95.	100.		4.	36,
770		100.		5.	17.
	07.	100.	**************************************	6. 7.	13.
770	09.	86. 68.		8.	12.
	10.	43.		5.	30.
***************************************			ann san an		
772	22.	100.	100.	0.	27.
		* * * *	EO		7.0
774 774		100. 100.	and the state of the companies of the state	9. 6.	38. 37.
	44.	100.	TO A STATE OF THE PARTY OF THE	3.	33.
774		100.		4.	34.
774		41.	and the same of th	8.	40.
	47.	100.		7.	22.
abril and returned water was referred and	48. 49.	63. 100.	An Almadan day bear his and a second and the second	7. 8.	35. 45.
	50.	94.	THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON	9.	18.
CHARLES WAS ARREST THREE THREE	51.	100.		10.	13.
	52.	58.		12.	14.
775	53.	49.	38.	12.	11.

DEPTH	WATER SA	TURATIONS	ethen this main i math mathatas a bhliadh na chu an chuis i lead i shaobhan i mìod an chuis aice	VOLUME
	NLL	RT	POROSITY	
	%	%	%	%
	net same discovering and regards and discovering and assembly behavior of the same of the		t enthal chart for the party and the decision conflicts and the state of the party and the state of the party and the state of the party and the state of the party and the state of the party and the	ticalistica o materialistica de la companya de la c
7754.	46.	35.	13.	10.
7755.	38.	38.	12.	13.
7756.	42.	40.	12.	13.
7757.	45.	40.	12.	10.
7758. 7759.	40. 39.	37. 38.	13. 13.	10. 8.
7760.	41.	38.	13.	7.
7761.	36.	37.	14.	8.
7762.	34.	37.	14.	8.
7763.	33.	40.	13.	12.
7777	100	100	7	A C
7773. 7774.	100. 72.	100. 29.	3. 13.	46. 34.
7774		<u> </u>	<u> </u>	
7776.	100.	34.	11.	47.
7777.	100.	48.	7.	21.
7778.	81.	37.	10.	19.
7779.	50•	31,	12.	20.
7780. 7781.	40. 39.	28. 26.	14. 15.	18. 17.
7782.	37.	26.	14.	21.
7783.	31.	26.	14.	24,
7784.	44.	29.	13.	22.
7785.	53.	31.	12.	18.
7786.	41.		12.	22.
7787.	100.	45.	10.	40.
7813.	100.	100.	1.	39.
7814.	100.	92.	5.	23.
7815.	52.	93,	6.	35.
7850.	100.	100.	2.	49.
7851.	100.	100.	4.	39.
7852.	100.	93. 79.	6.	44.
7853. 7854.	84. 75.	68.	7. 8.	34. 27.
7855.	100.	55.	10.	48.
Marinda estimator del culti-sensione como casa (classicado) esta	Account and the second and the secon	Secretaria de Caración de Cara	And the second s	all contributes in contribute and the contribute and the
7858.	100.	100.	2.	46.
7868.	100.	45.	11.	22.
7869. 7870.	78• 55•	43. 35.	10. 11.	19.
7871.	53.	35.	11.	14. 15.
7872.	44.	34.	11.	16.
7873.	39.	34.	11.	19.
7874.	42.	34.	11.	20.
7875.	55.	31.	12.	12.
7876. 7877.	52.	32. 33.	12. 11.	12,
1011.	46•	JJ •	* * * * * * * * * * * * * * * * * * *	14.

	IIA ZED	CATUDATIONS		
DEPTH	Mana alama da mana anta anta anta anta anta anta ant	SATURATIONS	POROSITY	VOLUME
	NLL %	RT %	* ************************************	SHALE %
		/0	70	10
nder vinderen er er i primite seneken gehir, en freten i spest en				
7878.	55.	34.	11.	15.
7879.	41.	32.	12.	22.
7880.	51.		14.	20.
7881.	66•	38,	13.	16,
7882.	57.		12.	15.
7883.	67.	65.	10.	16.
7884.	77.		8.	18.
7885.	69.	72.	10.	17.
7886.	58.	58.	12.	14.
7887.	40.	54.	12.	18.
7888.	45.		12.	17.
7889.	51.	66.	11.	15.
7890.	59.		9.	16.
7891.	65.		7.	20.
7892.	54.	92.	9.	19.
7893.	58.	80.	11.	17.
7894.	58 .		11.	17.
7895.	58.		12.	19.
7896.	50.		12. 12.	25.
7897. 7898.	53. 59.			23,
7899.	57. 60.		12. 12.	22
7899, 7900 .	61.		12.	21. 16.
7901.	66.		12. 11.	15.
7902.	76.		10.	16.
7903.	74.		9.	17.
7904.	91.		9.	17.
7905.	80.	88.	9•	17.
7906.	60.		10.	20.
7907.	53.	59,	11,	20.
7908.	44.		12.	20.
7909.	69.		11.	11.
7910.	69.		10.	10.
7911.	63.		11.	10.
7912.	59 .		11.	9.
7913.	49.	water commender and the destruction comments and the comments are commented as a second consistency of the comments and the comments are comments and the comments are commented as a second comments are comments and the comments are commented as a second comments are commented as a second comments are commented as a second comments are commented as a second comment comments are commented as a second comment comments are commented as a second comment comments are commented as a second comment comment comments are commented as a second comment comment comment comments are commented as a second comment comment comment comments are commented as a second comment comment comment comments are commented as a second comment co	12.	13.
7914.	29.		9.	32.
7917.	100.	95.	8.	26.
7918.	70.		11.	20.
7919.	55.		12.	16.
7920.	55.		12.	15.
7921.	45.		13.	18.
7922.	54.		12.	17.
7923.	58.	i kan di kanada mangan pangan atau kanan di kanada kan da kanada kanada kanada kanada kanada kanada kanada kan	11.	23.
7924.	56.		14.	17.
7925.	53.		14.	10.
7926.	55,	de agentario continue de la continue	13.	6.
7927.	52.		12.	8.
7928.	51.		12.	9.
				·

	DEPTH	COMMENT AT THE PERSONNEL PROPERTY OF THE PER	SATURATIONS		VOLUME			
		NLL ~	R T %	POROSITY %	and the free of the contract o	ider Aber und Live World auch (in Aber solle Scholle und Live Western (in 1) in Aber und Live Western (in Aber		
		%	70	70	%			
	di sa internati Paga Paga Paga Paga Paga Paga Paga Pag				ood (hannaan - aab gab A saa-saad) mekapas Agab (naid) aan Abacci aa aa saa Alam (Ad	ann Anna Labert (an Anna Cainneach an Anna Labert (ann Anna Labert (an Anna Labert (an Anna Labert (an Anna La	annologies (pares) se desales e adventaires (es), quas selectes (als elicites de arts (aux automorphisms)	entropy and the substitute of
	7929.	95.	88.	7.	11.			
	7930.	100.	100.	6.	16.	ter on head and annual state and and annual state and the control of the control	ik dia 60 Mar Ganda Indonésia kentan anda 1260 Annormo e Mar Andre in Marian anno e	and the control of the state of
	7931.	74.	Province and control of the second of the se	8.	19.			
	7932.	71.		9.	21.			
	7933.	41.	87.	9.	36.	ann Ann ann ann an Ann an Ann an an an ann an		
	7077	100	100	5.	4.0			
	7936. 7937.	100. 100.	en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	4.	40. 38.	and a destruction of the Post Contribution and the Matter Contribution and the Contribution a	astendarin (1970) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971) (1971)	edinantus (1944 (Saturbus, anna Earth (Each (Basa) an beann 1944) i Addit i raideann againn a
	7938.	100.		1.	42.			
engen Assault and State	7939.	100.	CONTRACTOR OF THE PROPERTY OF	1.	38.		entara yang yang matamatan aranggan tarah dagan ana ang atau tarah tarah da atau da atau da atau da atau da at	ng 17 gan rilano nilang pani ang pang mang pang pang pang pang pang pang pang p
	7940.	100.		2.	49.			
			takka telahungan di katalah di katalah di katalah di bada di katalah di di katalah di katalah di di di di di d	adera, and considerated a later of a data of another on Assert Lorent and a later of the lateral of a series o	dakan mendungan dan sebagai dalah dakan mengungan dan Pendebuah dan sebagai dan sebagai dan sebagai dan sebaga Sebagai dan sebagai dan se	rant o esta risulta internación como de la contra risultar esta en esta como el contra transfer esta de la cont	and the state of t	
	7946.	100.		0.	46.			
	7947.	100.		4.	21.			
	7948.	92	a annual annual annual annual annual annual annual annual annual annual annual annual annual annual annual annua	10.	15.	e de la companya del companya de la companya del companya de la co	and the second s	
	7949.	65.		11.	11.			
intercent training a security	7950.	76. 64.	State of the second of the second of the second of the second of the second of the second of the second of the	9. 9.	14. 16.		n (1986) (1911) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886)	ran an lancado antesta en marca de la competica de sente en en esta de la competica de la competica de la comp
	7951. 7952.	60.		9.	14.			
	7953.	87	Annual Contract Contr	8.	12.	and the second of the second o		
	7954.	100		6.	10.			
	7955.	87		8.	11.		n the transfer of the transfer	and the financial state of the second state of the second state of the second state of the second state of the
	7956.	62.		11.	13.			
20022000	7957.	52		12.	13.			
	7958.	26		14.	27.		Sea homonomorphic and a later later	
	7959.	47.	56.	13,	27.			
	7961.	100.	70.	13.	23.			
	7962.	90		13.	7.			
	7963.	53		12.	6.	kalanskriv grett i fin i salt salte sem grek gitt i som slove-em; em; til et i skel desk klimeten til et i	and the second s	kalantonaan sattiaahtilaksi oleo arrivatu tiki sakkioni, satti sitti 140 sikkioni
	7964.	45.		13.	6.			
	7965.	34.	66.	12.	10.	er i kiri kan da da da da san kan kan kan kan da da da da da da da da da da da da da		
	7966.	32.		12.	14.			
	7967.	38		12.	19.			
	7968.	49,		10.	21.			
	7969. 7970.	57. 49.		13. 12.	12. 9.			
	7971.	58 ·	a destrutura de la companya de la c	8.	12.	to the same and and the highest planting the transfer that the same and the same than the same than the same the same than the s		and the second s
	7972.	51		7.	27.			
	7973.	100.	and the second state of the second se	6.	43.			
	7974.	100.		2.	40.			
	7975.	100.	100.	1.	30.	raumausen juunestelen taivin teivat juunestus kontentaini tehin tehikkistoisi 1944 (1974-1967) (1976-1967).		The state of the s
	7976.	100.		1.	40.			
3535000	7977.	100	THE CONTRACT OF THE PROPERTY O	1.	47.			
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	DEPTH		SATURATIONS		VOLUME		
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8125.	61.	67.	9.	3.	
8126.	50.	60.	8.	1.	
8127.	28.	90.	6.	18.	
8128.	100.	100.	1.	37.	
8129.	100.	100.	1.	32.	
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SIAILOLOIAH	
DEPARTMENT OF NATURAL RESOURCES	s
DIVISION OF OIL, GAS AND MININ	G

			ENTITY ACTION	FORM	·		** ***********************************				
)norotor:	KERR	McGEE OIL & GAS ON	ISHORE LP					2005			
Operator:		ox 173779	TOTIONE EI	Operator Account Number: N 2995							
\ddress:	-			-							
	city DE			-							
	state C	0	_{zip} 80217	_	P	hone Nu	mber:	(720) 929-6029			
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See A		<u> </u>		QQ	Sec	Twp	Rng	County			
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Action	Code	Current Entity Number	New Entity Number	s	pud Da	te		tity Assignment Effective Date			
		99999	12519				<u> </u>	1112012			
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i - ve no		e see attachment with	list of Wells in the Pon	derosa Ui	nit.		513	30 12012			
WSM	1/177							30 10010			
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Comment	s:			<u></u>		•••					
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TION CODE											
A - Estat	olish new e	ntity for new well (single v	well only)	Ca	ra Mahle	r					
B - Add :	new well to	existing entity (group or	unit well)	Nam	e (Please	Print)					
C - Re-a:	ssign well t ssign well t	rom one existing entity to	another existing entity								
E - Other	r (Explain i	rom one existing entity to n 'comments' section)	RECEIVED		ature	DV ANA	I VOT	5/21/2012			
	, ,			1997 x 3							
			MAV a 4 2042	Title Date							

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well name	sec	twp	rng	api	entity	le	ease	well	stat	qtr_qtr	bhl	surf zone	a_stat	I_num	op_no
SOUTHMAN CANYON 31-3	31	0908	230E	4304734726	13717		1	GW	Р	SENW		1 WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742			GW	S	SESW		1 WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	0908	230E	4304734898	13755		1	GW	Р	NWNW		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149				GW	Р	NWSE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31B	31	0908	230E	4304735150			!	GW	Р	NWNE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31P	31	0908	230E	4304735288	14037			GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157		-	GW	Р	SENE		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-310	31	090S	230E	4304737205		:	1	GW	Р	SWSE		1 MVRD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	0908	230E	4304737209	16521		1	GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	Р	NENE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	Р	SWNE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	Р	NENE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	Р	SWNW		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	Р	NENW		1 MVRD	Р	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	Р	NESW		1 MVRD	Р	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	Р	SENW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	Р	NWNE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	Р	NWNW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	Р	SENE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1 (GW	Р	NWSW		1 MVRD	Р	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1 (GW	Р	NWSE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1 (GW	Р	NESE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3 (GW	Р	SWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3 (GW	Р	NENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3 (GW	Р	NENE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3 (ЭW	Р	SWNE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-20	02	100S	230E	4304735662	14289		3 (ЭW	Р	SWSE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3 (ЭW	S	NESE		3 WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3 (ЭW	Р	SWSW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3 (ЭW	Р	SENE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3 (ЭW	Р	NWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3 (ЭW	Р	NWNE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3 (3W	Р	SESE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3 (3W	Р	SESW		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2L	02		230E	4304737225	15833		3 (ЭW	Р	NWSW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2F	02		230E	4304737226	15386				Р	SENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D-4	02		230E	4304738761	16033				Р	NWNW		3 WSMVD		ML-47062	N2995
BONANZA 1023-20-1	02	1	230E	4304738762	16013				Р	SWSE		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2H3CS	02		230E	4304750344	17426				Р	1	D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G3BS	02	4	230E	4304750345	17428			_	Р		D	3 MVRD	·i	ML 47062	N2995
BONANZA 1023-2G2CS	02		230E	4304750346	17429				Р		D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G1BS	02		230E	4304750347	17427				Р	 	D	3 MVRD		ML 47062	N2995

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BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3 GW	Р	SENW	D	3 WSMVD	P	ML 47062	N2995
BONANZA 4-6 🚁	04	100S	230E	4304734751	13841	1 GW	Р	NESW		1 MNCS	Р	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1 GW	Р	SWNW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1 GW	Р	NENW	1	1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1 GW	Р	swsw		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-40	04	100S	230E	4304735688	15111	1 GW	P	SWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1 GW	Р	NESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1 GW	Р	NWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4B	04	100\$	230E	4304737328	16351	1 GW	P	NWNE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1 GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1 GW	Р	SESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1 GW	Р	SENW	İ	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-50	05	100S	230E	4304735438	14297	1 GW	Р	SWSE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1 GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1 GW	Р	SWSW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1 GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1 GW	Р	NWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1 GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1 GW	Р	SESW	-	1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1 GW	Р	NWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1 GW	Р	SESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1 GW	Р	SESW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1 GW	Р	NESE	D	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1 GW	DRL	SWSW	D	1 WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1 GW	DRL	SWSW	D	1 WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1 GW	TA	NESW		1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1 GW	Р	NENW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6E	06	1008	230E	4304735358	14170	1 GW	Р	SWNW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1 GW	Р	SWSW		1 WSMVD	Р	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1 GW	Р	SWNE		1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-60	06	100S	230E	4304735630	14425	1 GW	TA	SWSE		1 WSMVD	TA	U-38419	N2995

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DOMANIZA 1022 CA	06	1000	230E	4204726067	14775	4	GW	Р	NENE	1	1 WSMVD	Р	U-33433	N2995
BONANZA 1023-6A		1005	_	4304736067			GW	P	SESW		1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6N	06	1008	230E	4304737211 4304737212	15672			P			1 WSMVD	P		
BONANZA 1023-6L	06	1008	230E		15673		GW		NWSW	-			UTU-38419	N2995
BONANZA 1023-6J	06	1008	230E	4304737213	15620		GW	P	NWSE	+	1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	1008	230E	4304737214	15576		GW	TA	SENW	-	1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794		GW	P	SESE	-	1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-6H	06	1008	230E	4304737324	16798		GW	S	SENE		1 WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100\$	230E	4304737429	17020		GW	P	NWNW		1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		GW	P	NWNE	<u> </u>	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-6M1BS	06	1008	230E	4304750452	17578		GW	P	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1AS	06	1008	230E	4304750453	17581	ii	GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-612S	06	100S	230E	4304750457	17790		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-614S	06	100S	230E	4304750458	17792		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292	1	GW	Р	NWNE	D ·	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244	1	GW	S	NENW		1 WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943	1	GW	Р	NWNE		1 MVRD	Р	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054	1	GW	Р	NWSW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		GW	Р	NWNW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		GW	Р	SESE		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		GW	Р	SENE	1	1 WSMVD	Р	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		GW	P	SESW		1 WSMVD	P		N2995
BONANZA 1023-7M	07	1005	230E	4304737215	16715		GW	P	SWSW		1 WSMVD	P		N2995
BONANZA 1023-7K	07	1005	230E	4304737216	16714		GW	P	NESW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	1005	230E	4304737217	16870		GW	P	SWNW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	1005	230E	4304737326	16765		GW	P	SWNE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304737327	16796		GW	P	NENE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304738304	16713		GW	P	SWSE		1 MVRD	P	UTU-38420	N2995
BONANZA 1023-70 BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		GW	P	NWNE		1 WSMVD	P	UTU-38420	N2995
		100S	230E				GW	Р	NWSE		1 WSMVD	P		N2995
BONANZA 1023-07JT	07			4304739390	16869 17494		GW	P		D	1 WSMVD	P		N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	-					+ +				
BONANZA 1023-7J2DS	07	1008	230E	4304750475	17495	-	GW	P		D	1 WSMVD	P		N2995
BONANZA 1023-7L3DS	07	1008	230E	4304750476	17939		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7M2AS	07	1008	230E	4304750477	17942		GW	P	· i	D	1 WSMVD	Р		N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			P	NWSW	D	1 WSMVD	P		N2995
BONANZA 1023-704S	07	100S	230E	4304750480	17918		GW	P	SESE	D	1 WSMVD	Р		N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			Р	SESE	D	1 WSMVD	Р		N2995
BONANZA 8-2	08	100S	230E	4304734087	13851	1 (GW	Р	SESE		1 MVRD	Р	U-37355	N2995

BONANZA 1023-8A 08 1005 230E 4304738718 14932 110W P NENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 1005 230E 4304738729 15104 10W P NENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8F 08 1005 230E 4304738929 14877 1 0W P SESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 1005 230E 4304738921 15355 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738921 15355 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738217 15564 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738217 15564 1 0W P SWSW 1 MVRD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 18397 1 0W P SWNW 1 MVRD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 18397 1 0W P SWNW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16397 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16392 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738221 16322 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16322 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16339 1 0W P SENE 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16339 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738918 17919 1 0W P NENE 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355	BONANZA 8-3	08	100S	230E	4304734770	13843	1 GW	Р	NWNW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-8L 08 100S 230E 4304738719 14876 1 GW P NWSW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8P 08 100S 230E 43047387989 14877 1 GW S SENW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P SWWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738218 16903 1 GW P SWWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738219 16903 1 GW P SWWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738220 16355 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738220 16355 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16392 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16392 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738222 16353 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16392 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430473821 16292 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738414 17019 1 GW P NEW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738414 17019 1 GW P NEW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758481 17519 1 GW P NEW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758481 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758498 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZA 1023-8 03S 0 8 100S 230E 4304758498 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZA 1023-8 03S 0 8 100S 230E 4304758498 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZA 1023-8 03S 0 8 100S 230E 4304758498 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZA 1023-8 03S 0 8 100S 230E 4304758498 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZ	BONANZA 1023-8A	08	100S	230E	4304735718	14932	1 GW	Р	NENE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8N 08 100S 230E 4304735720 15104 1 GW P SESW 1 IWSMVD P UTU-37355 N2995 BONANZA 1023-8F 08 100S 230E 4304738215 16358 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738215 16358 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738218 18903 1 GW P SWSW 1 MWRD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738218 18903 1 GW P SWSW 1 MWRD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738219 16397 1 GW P SWSW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16222 1 I GW P SWSW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16222 1 I GW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16222 1 I GW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430473823 1 I GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430473823 1 I GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738305 I 1 GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738305 I 1 GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738305 I 1 GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758481 T 1 I I I I I I I I I I I I I I I I I			100S	230E	4304735719	14876	1 GW	Р	NWSW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8F 08 100S 230E 4304738298 14877 1 GW S SENW 1 WSMVD D UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738215 16358 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8M 08 100S 230E 4304738216 16354 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8M 08 100S 230E 4304738218 16903 1 GW P SWWE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 100S 230E 4304738219 16397 1 GW P SWWE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 100S 230E 4304738219 16397 1 GW P SWWE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 100S 230E 4304738221 16292 1 GW P SWWE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 100S 230E 4304738221 16292 1 GW P SWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 100S 230E 4304738221 16292 1 GW P SWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 100S 230E 4304738214 16292 1 GW P SWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 100S 230E 4304738214 17019 1 GW P SWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 100S 230E 4304758481 17019 1 GW P SWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8A BONANZA 1023-8A BONANZA 1023-8A BONANZA 1023-8B BONANZA 102		08	100S	230E	4304735720	15104	1 GW	Р	SESW	Ì	1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8 08 100S 230E 4304738216 16358 1 GW P NESE 1 NESMVD P UTU-37355 N2956 BONANZA 1023-84 08 100S 230E 4304738217 16584 1 GW P NESW 1 NESWVD P UTU-37355 N2956 BONANZA 1023-8G 08 100S 230E 4304738217 16584 1 GW P SWSW 1 NESWVD P UTU-37355 N2956 BONANZA 1023-8G 08 100S 230E 4304738219 16395 1 GW P SWSWW 1 NESWVD P UTU-37355 N2956 RONANZA 1023-8G 08 100S 230E 4304738219 16395 1 GW P NESWW 1 NESWVD P UTU-37355 N2956 RONANZA 1023-8G 08 100S 230E 4304738229 16395 1 GW P NESW 1 NESWVD P UTU-37355 N2956 RONANZA 1023-8G 08 100S 230E 4304738222 16335 1 GW P SWSW 1 NESWVD P UTU-37355 N2956 RONANZA 1023-8H 08 100S 230E 4304738305 1 GW P SWSE 1 NESWVD P UTU-37355 N2956 RONANZA 1023-8G 08 100S 230E 4304738305 1 GW P SWSE 1 NESWVD P UTU-37355 N2956 RONANZA 1023-8G 08 100S 230E 4304738305 1 GW P SWSE 1 NESWVD P UTU-37355 N2956 RONANZA 1023-8G 08 100S 230E 4304738305 1 GW P NENE D 1 NESWVD P UTU-37355 N2956 RONANZA 1023-8G RONANZA 1023-					1	14877	1 GW	S	SENW		1 WSMVD	S	UTU-37355	N2995
BONANZA 1023-8K 08 100S 230E 4304738217 16584 1 1 1 1 1 1 1 1 1						i	1 GW	Р				Р	UTU-37355	N2995
BONANZA 1023-8M								Р			<u> </u>	Р		N2995
BONANZA 1023-8C								Р		1		Р		
BONANZA 1023-BE BONANZA 1023-BC BONANZA 1023-B					i company of the comp			Р				Р		
BONANZA 1023-8C 08 100S 230E 4304738220 18355 1 1 GW P NEWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8H 08 100S 230E 4304738221 18292 1 GW P NWWE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8-B 08 100S 230E 4304738222 18353 1 GW P SENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8-B 08 100S 230E 4304738222 18353 1 GW P SENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8-B 08 100S 230E 4304738304 1 77019 1 GW P NWWE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8-B 10S 10S 230E 4304750481 17518 1 GW P NWWE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8-B 10S 10S 230E 4304750481 17518 1 GW P NENE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8-B 10S 10S 230E 4304750481 17519 1 GW P NENE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8-B 1 MSMVD P								Р			1 WSMVD	Р		
BONANZA 1023-8B								Р				Р		N2995
BONANZA 1023-8H 08								Р				Р		4
BONANZA 1023-80				i	·			Р				Р		
BONANZA 1023-8B-4 08 100S 230E								Р		1		Р		
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BONANZA 1023-8P2BS	BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153	1 GW	P	NESE	D	1 WSMVD	Р		N2995
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	BONANZA 1023-8E2DS			<u> </u>				1				-		

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BONANZA 1023-8E3DS	80	100S	230E	4304751150	18200	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K1CS	80	100S	230E	4304751151	18199	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8L3DS	80	100S	230E	4304751153	18197	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2AS	80	100S	230E	4304751154	18217	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2DS	80	100S	230E	4304751155	18216	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N2BS	80	100S	230E	4304751156	18218	1 GW	Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803CS	80	100S	230E	4304751157	18254	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N3DS	80	100S	230E	4304751158	18215	1 GW	Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-804AS	08	100S	230E	4304751159	18252	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468	1 GW	Р	NENW	1	1 MVRD	Р	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767	1 GW	S	swsw		1 MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685	1 GW	S	NWSE		1 MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852	1 GW	P	NWNE]	1 MVRD	Р	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892	1 GW	Р	SESW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931	1 GW	Р	SWNW		1 WSMVD	Р	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398	1 GW	Р	NWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989	1 GW	Р	NWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782	1 GW	Р	NWNW		1 MVRD	Р	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164	1 GW	Р	NWSW		1 WSMVD	Р	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501	1 GW	Р	SWNW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 11-2 🛠	11	100S	230E	4304734773	13768	1 GW	Р	SWNW		1 MVMCS	Р	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132	1 GW	Р	NESW		1 WSMVD	Р	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764	1 GW	Р	NWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797	1 GW	Р	SENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711	1 GW	Р	NWNW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826	1 GW	Р	SWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736	1 GW	Р	NENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839	1 GW	Р	NWSE		1 WSMVD	Р	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646	1 GW	Р	SESW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687	1 GW	Р	swsw	j	1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987	1 GW	Р	NWSW		1 WSMVD	Р	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480	1 GW	Р	NENW		1 MVRD	Р		N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500	1 GW	s	NENW		1 MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799	1 GW	Р	NWNW		1 MVRD	Р		N2995
BONANZA 1023-14C	14		230E	4304738299	16623	1 GW	Р	NENW			Р		N2995
BONANZA FEDERAL 3-15	15	1008	230E	4304731278	8406	1 GW	-	NENW		1 MVRD	Р	U-38428	N2995
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* not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1 GW	Р	SENE	T	1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988	,	1 GW	Р	NWSE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1 GW	Р	NESE	D	1 MVRD	Р	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		I GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495	3	GW	Р	NESE		3 WSMVD	Р	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		GW	OPS	NWSE		3 WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		I GW	Р	NWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		I GW	Р	NENW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		GW	Р	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410	•	GW	Р	SWNE		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		GW	Р	NWNE		1 WSMVD	Р	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668	1	GW	Р	NWNW		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625	1	GW	Р	NENE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624	1	GW	Р	SENW		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645	1	GW	Р	SWNW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734	1	GW	Р	NENW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	1	GW	Р	SWNE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498	. 1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	1	GW	Р	SENW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	Р	SENW		MVRD	Ρ	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320		GW	P	NENW	D	WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D			UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	Р	NENW	D	WSMVD	Р	UTU 38419	N2995

Sundry Number: 27885 API Well Number: 43047304810000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: U-38427
SUNDR	RY NOTICES AND REPORTS	S ON V	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREEMENT NAME: PONDEROSA
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: WHITE RIVER 1-14
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.			9. API NUMBER: 43047304810000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th	h Street, Suite 600, Denver, CO, 802		NE NUMBER: 720 929-6	9. FIELD and POOL or WILDCAT: 5NATERAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1307 FNL 2129 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENW Section:	HIP, RANGE, MERIDIAN: 14 Township: 10.0S Range: 23.0E Me	eridian: S	STATE: UTAH	
11. CHECK	K APPROPRIATE BOXES TO INDICA	CATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ CH	HANGE TUBING	CHANGE WELL NAME
Approximate date from film status	CHANGE WELL STATUS	□ cc	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	NEW CONSTRUCTION
3/5/2012	OPERATOR CHANGE	√ PL	.UG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RE	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ su	DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		TA STATUS EXTENSION	APD EXTENSION
Report Date:		si	TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION		THER	OTHER:
The operator has c the subject well I chronological well h locations. Rec	completed operations. Clearly show concluded the plug and aba location on 03/05/2012. Play istory for details and upda clamation plan approved 1/	andoni ease s ited la /4/201	ment operations on see the attached titude and longitude 1. Thank you.	Accepted by the Utah Division of
NAME (PLEASE PRINT) Cara Mahler	PHONE NUN 720 929-6029		TITLE Regulatory Analyst I	
SIGNATURE N/A			DATE 7/19/2012	

				US	S ROC	KIES RE	GION					
				Opera	tion S	Summa	ry Report					
Well: WHITE RI	VER 1-14						Spud Date:					
Project: UTAH-L	JINTAH		Site: WH	ITE RIVEF	R 1-14			Rig Name No: WESTERN WELLSITE/UNK				
Event: ABANDO	NMENT		Start Date	e: 2/27/20	12			End Date: 3/5/2012				
Active Datum: R	KB @0.00usft (above	Mean Sea		UWI: WI	HITE RI\	/ER 1-14						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation				
2/27/2012	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, ROAD EQUIPMENT TO LOCATION, MIRU, SDFN				
2/28/2012	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, BLOW DOWN WELL, NDWH, NUBOP, NO TUBING IN WELL, RU WIRELINE, RIH WITH GAUGE RING, TAG UP AT 3200', POOH WITH SAME, RIH WITH COMPRESSION BLOCK AND TAG AT 3200', POOH WITH SAME (NO HELP), RD WIRELINE, SIW, WO NEW WORK STRING, SDFN				
2/29/2012	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, BLOW DOWN WELL, WO FISHING TOOLS, PU COMPRESSION BLOCK, TALLY AND TIH WITH TUBING, TAG AT 3200', TOH, COMPRESSION BLOCK SHOWS CASING PARTED, WO ORDERS, SDFN				
3/1/2012	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, RU WIRELINE, RIH WITH CBL TOOL, COULD NOT GET CBL FLUID TO AERATED, RD WIRELINE, TIH WITH CICR AND SET AT 2751', BREAK CIRCULATION, PRESSURE TEST 4.5" CASING TO 500PSI HELD, GOOD RATE UNDER CICR (2BLS/MIN@200PSI), MIX AND PUMP 170SXS CLASS G CEMENT WITH LCM(SQUEEZED OFF TO 700PSI, 160SXS UNDER, 10SXS ON TOP OF CICR), TOH TO 2500', REVERSE CIRCULATE WITH 40BLS TMAC, TOH, RU WIRELINE, RUN CBL, RD WIRELINE, WO ORDERS, SIW, SDFN WITNESSED BY: JAKE BIRCHELL BLM				
3/2/2012	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, TIH TO 1845', MIX AND PUMP 20SXS CLASS G CEMENT, TOH TO 1195', MIX AND PUMP 20SXS CLASS G CEMENT, TOH, RU WIRELINE, SHOOT PERFS AT 290', NO RATE INTO PERFS, RD WIRELINE, BULLHEAD 120SXS CLASS G CEMENT W/CALCIUM CHLORIDE+LCM DOWN SURFACE ANNULUS, SI SURFACE, NDBOP, TIH TO 320', MIX AND PUMP 35SXS CLASS G CEMENT TO SURFACE, RD, DIGOUT WELLHEAD, CUT OFF WELLHEAD, SDFN WITNESSED BY: JAKE BIRCHELL BLM				
3/5/2012	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, WO WATER, MIX AND PUMP 70SXS CLASS G CEMENT W/CALCIUM CHLORIDE+ LCM TO FILL 13 3/8"-8 5/8" ANNULUS, TOP OFF 4.5" CASING WITH 10SXS CLASS G CEMENT, WELD ON INFO PLATE, BACKFILL, CLEAN LOCATION, MO WITNESSED BY: JAKE BIRCHELL BLM LAT/LONG: 39.95285/-109.29556				

7/19/2012 7:03:10AM 1